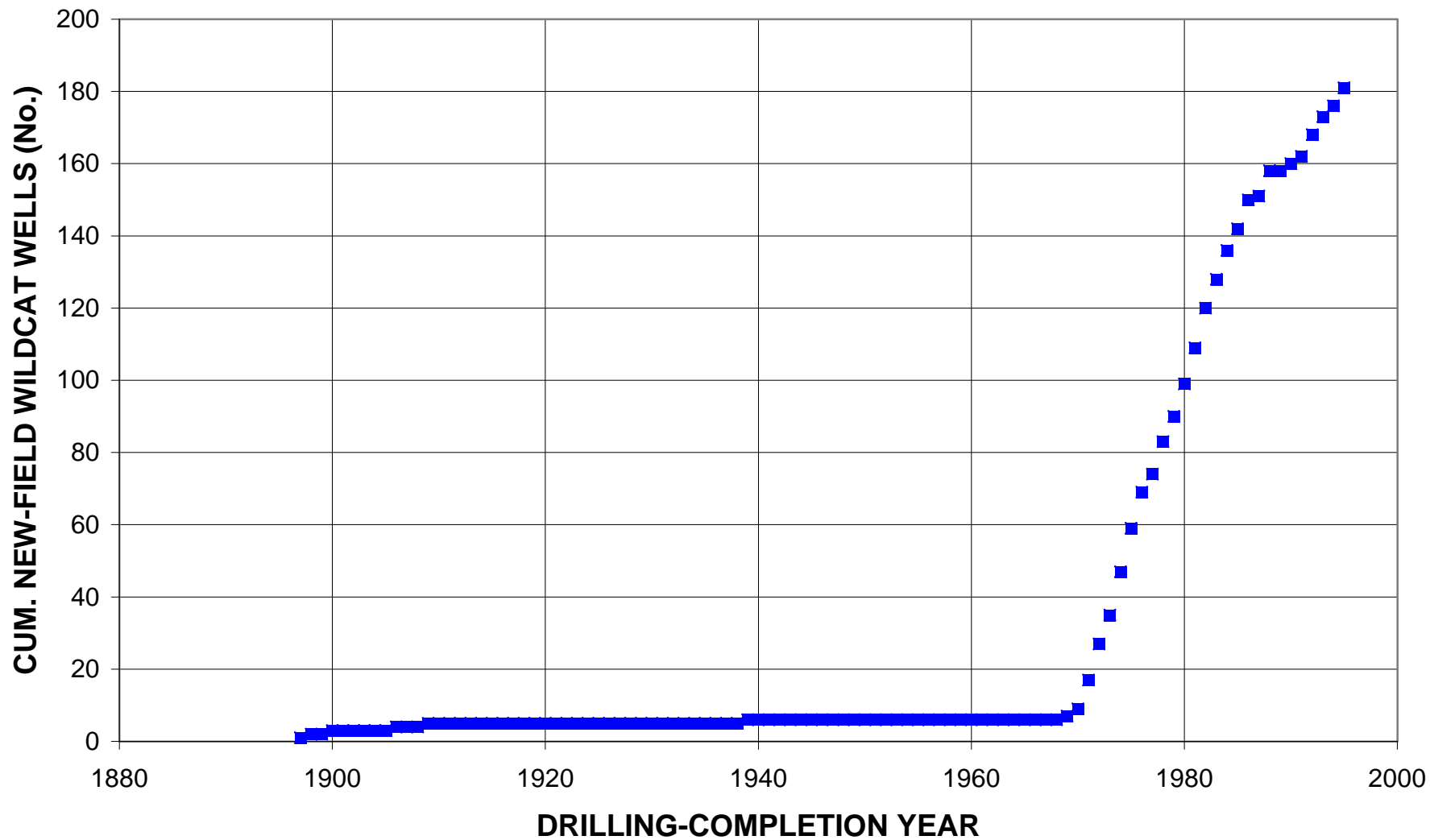
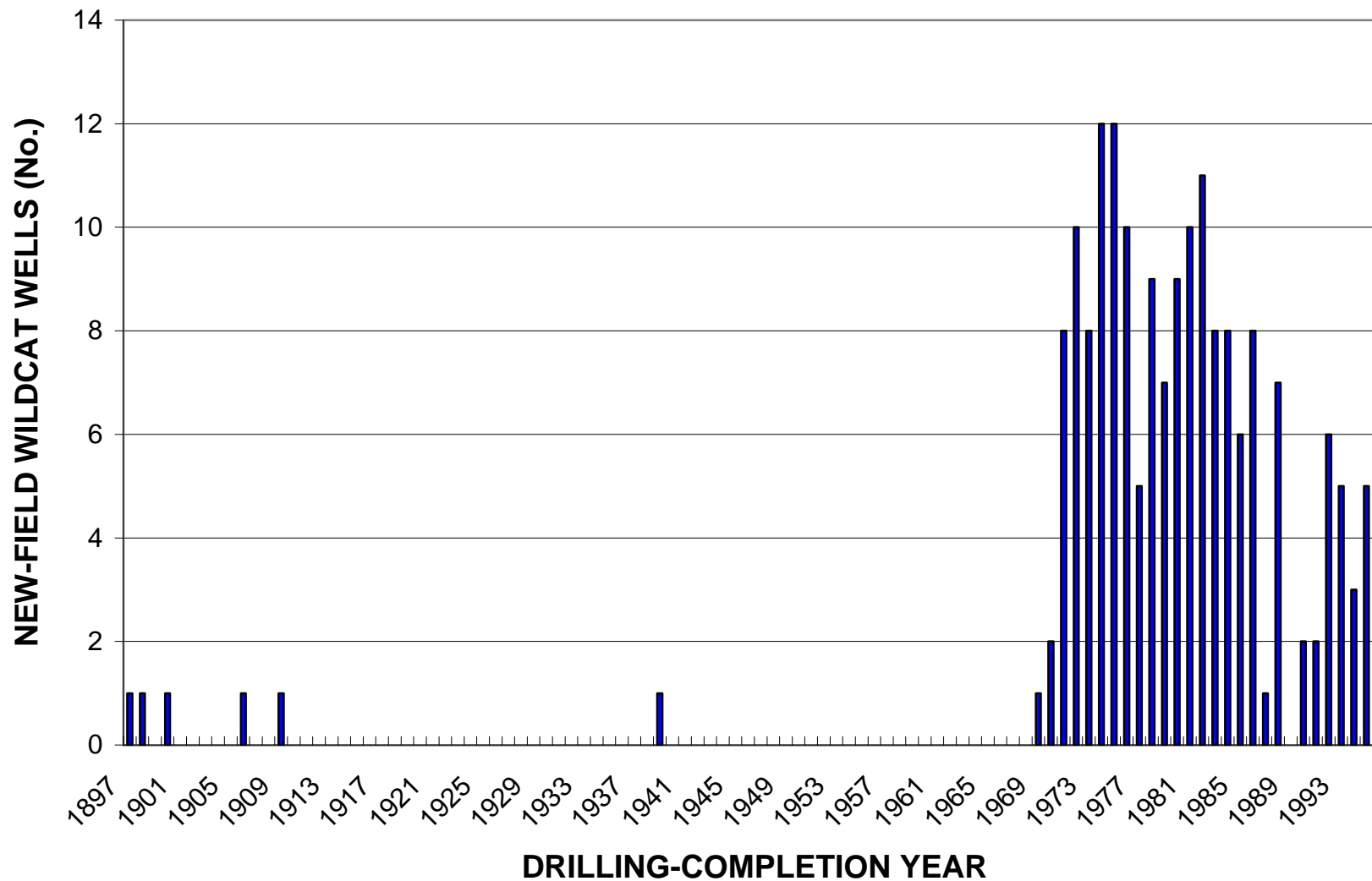


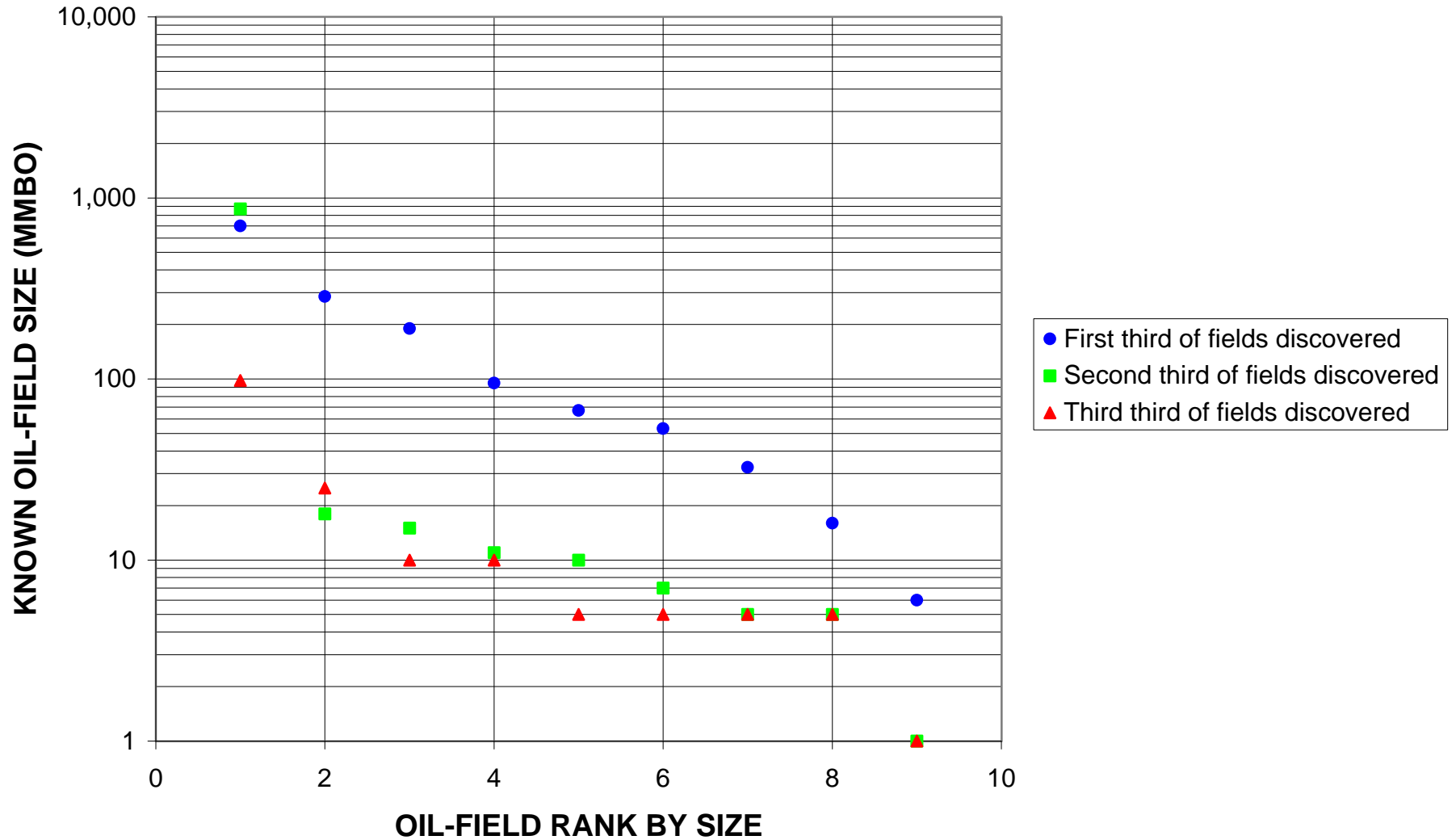
# Kutei Basin Deltaics, Assessment Unit 38170101



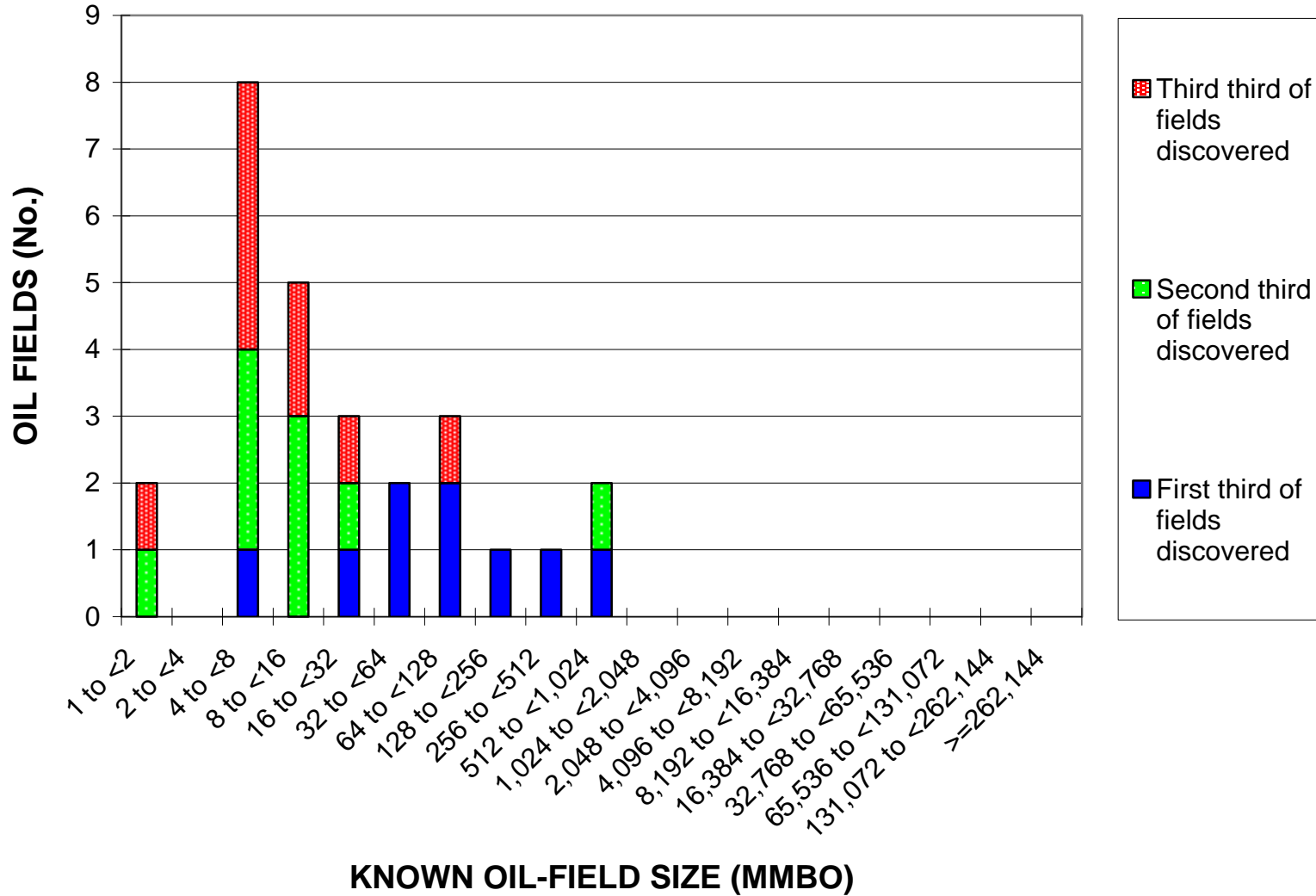
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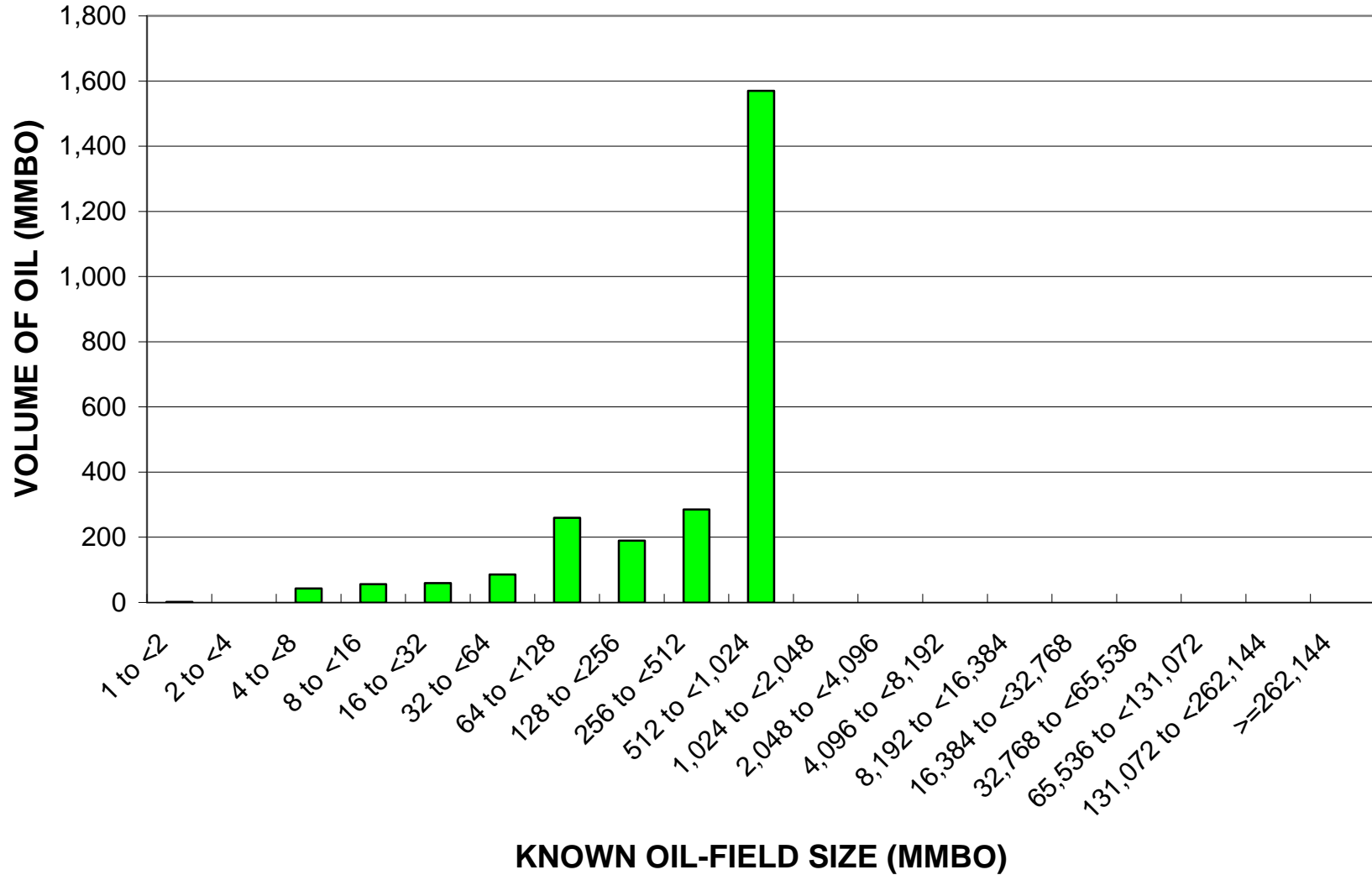
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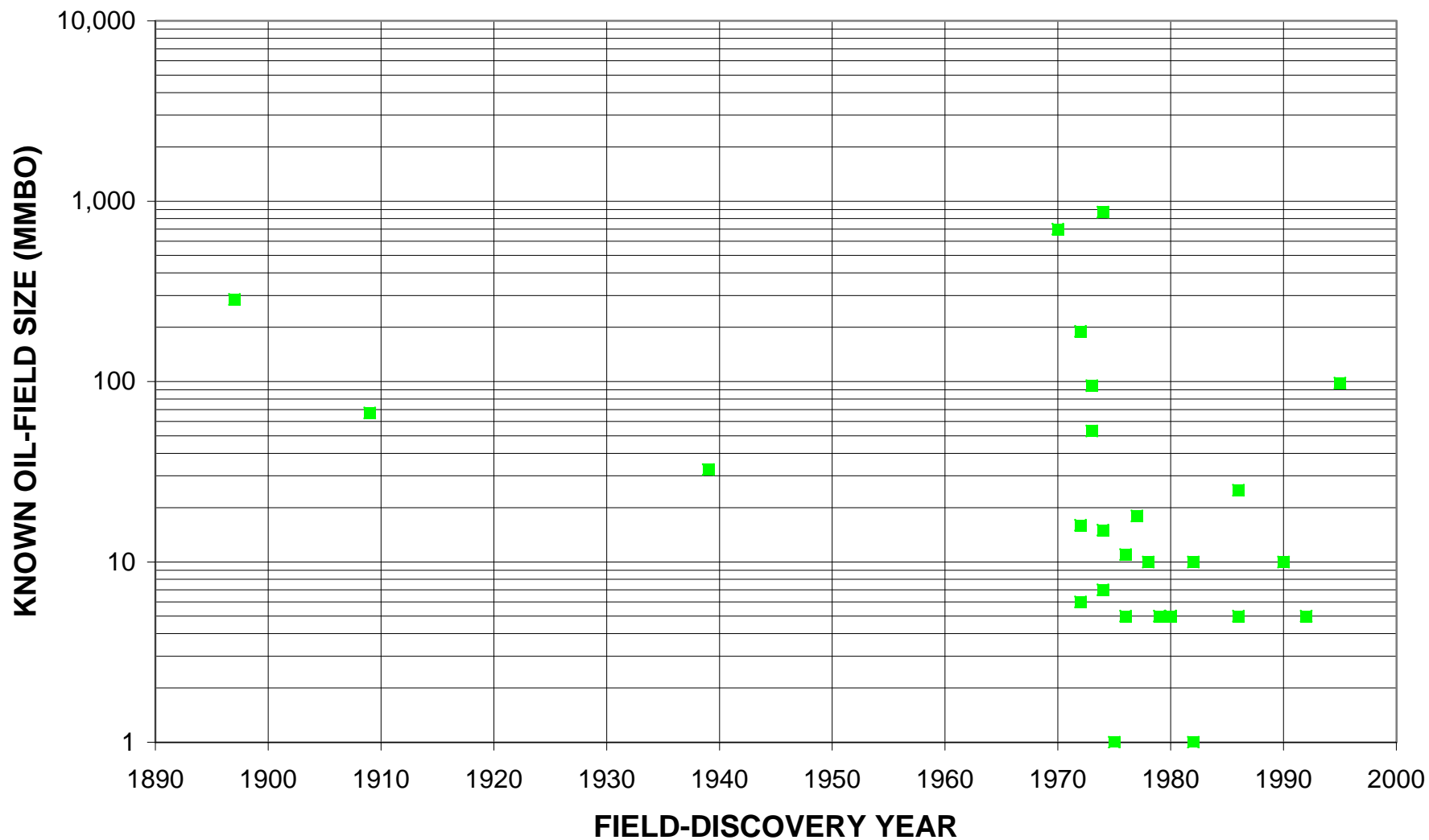
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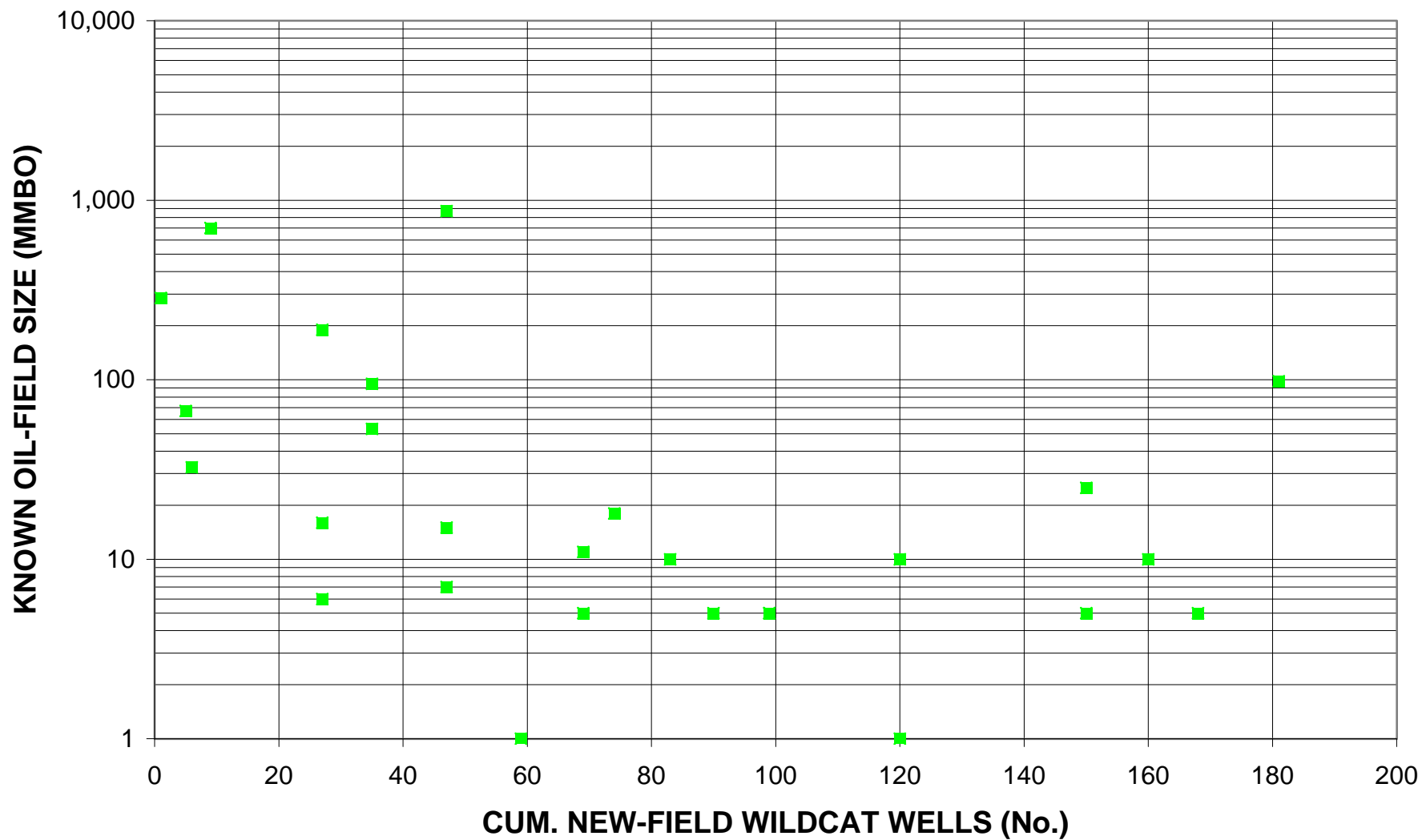
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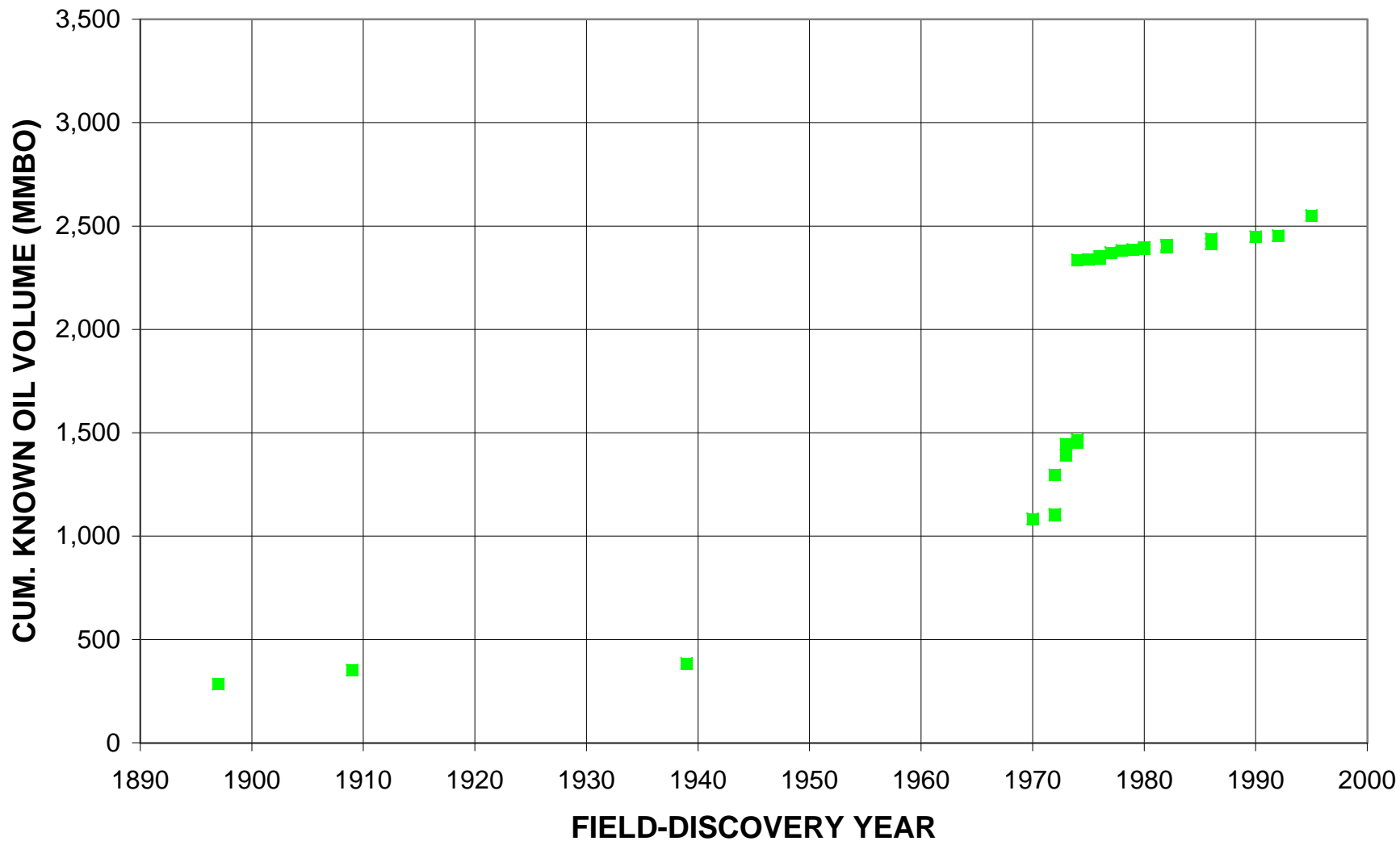
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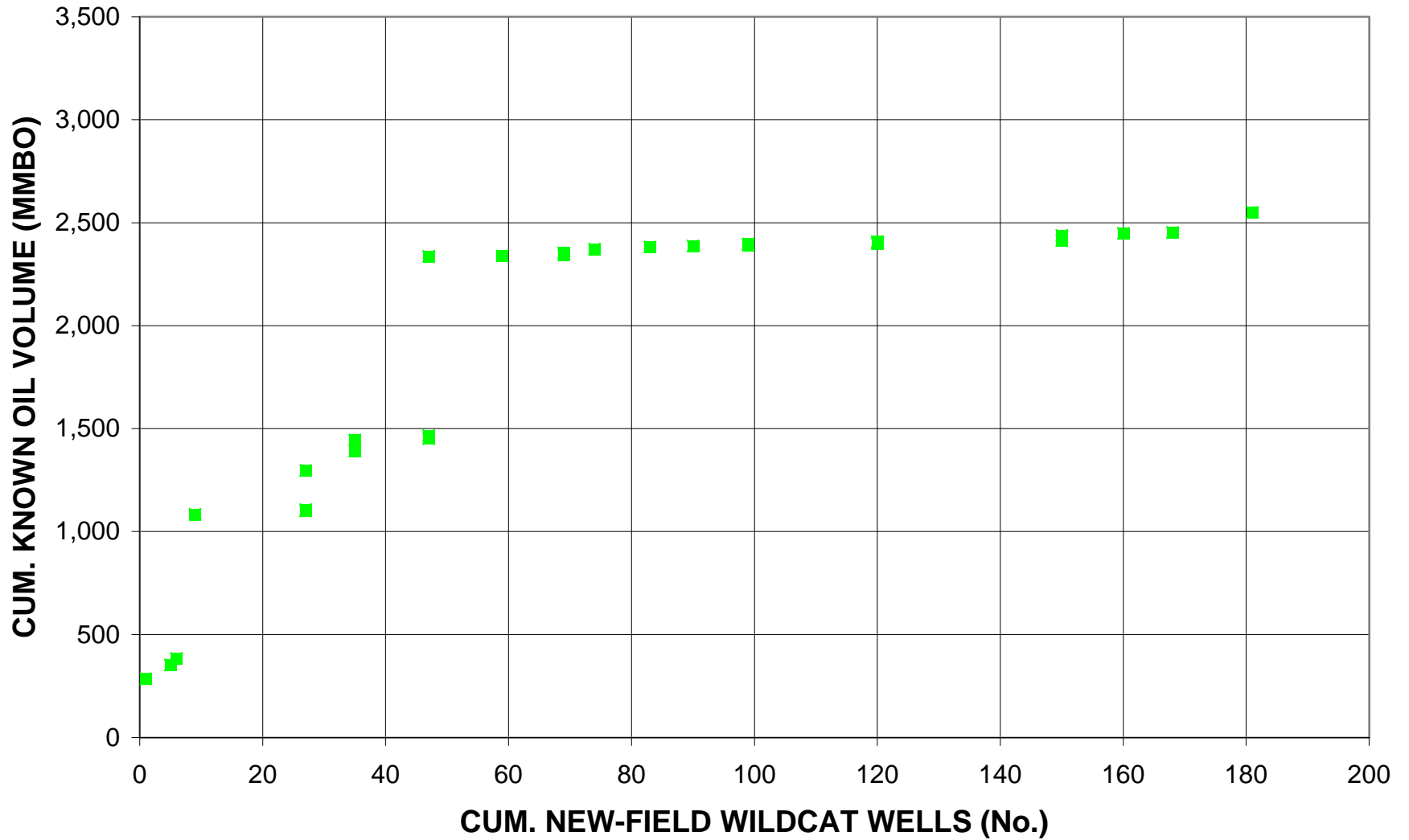


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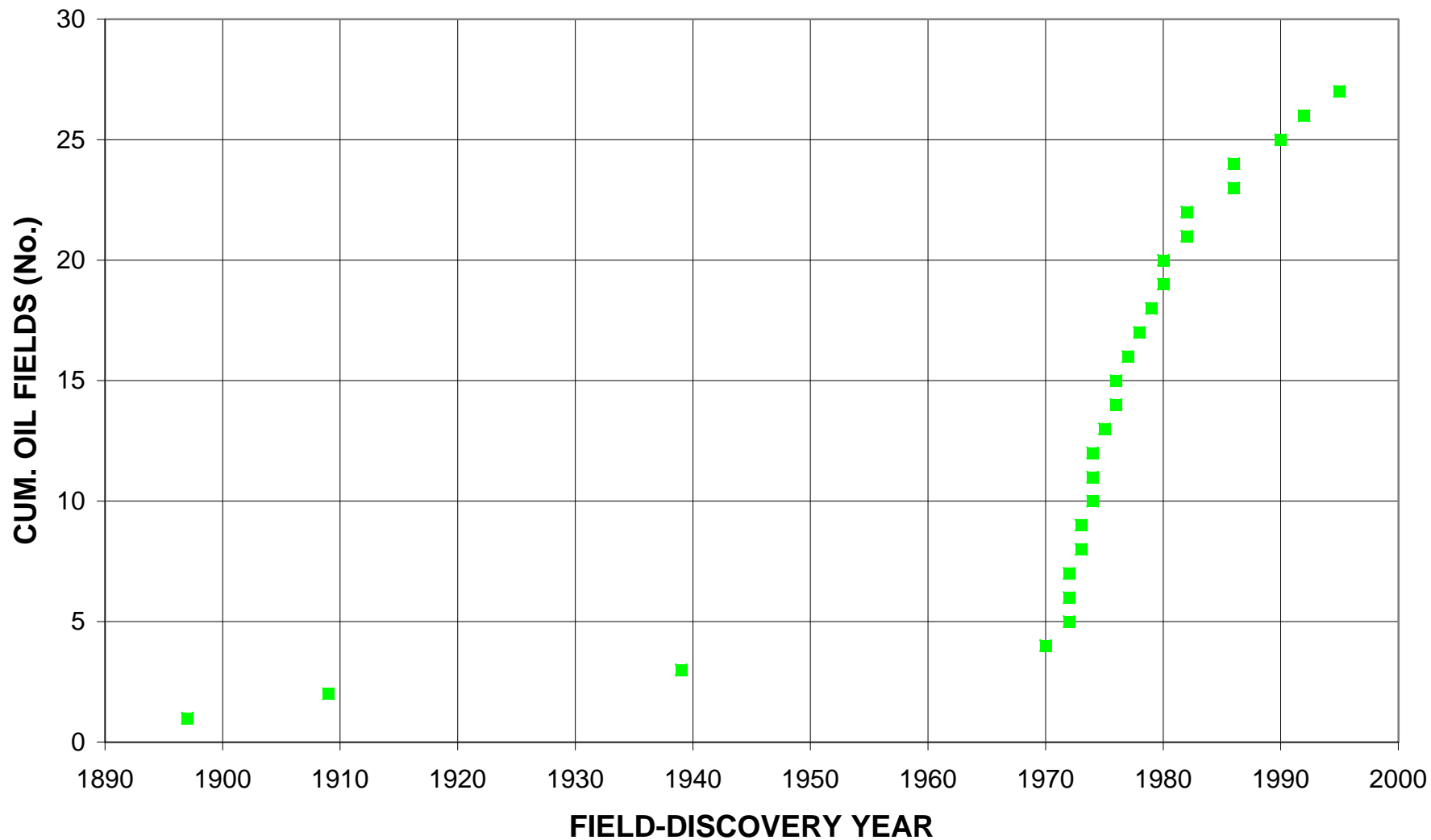




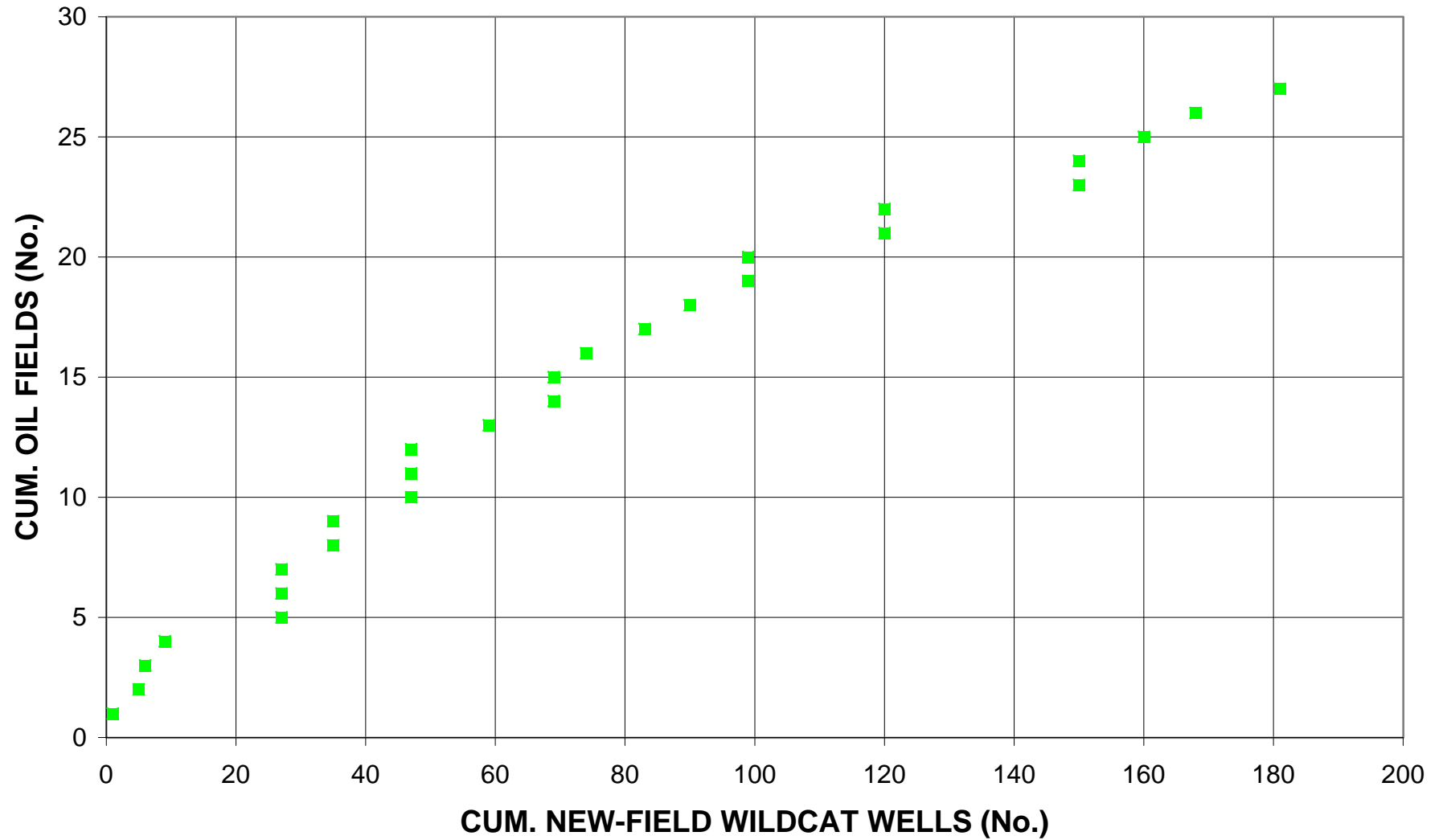
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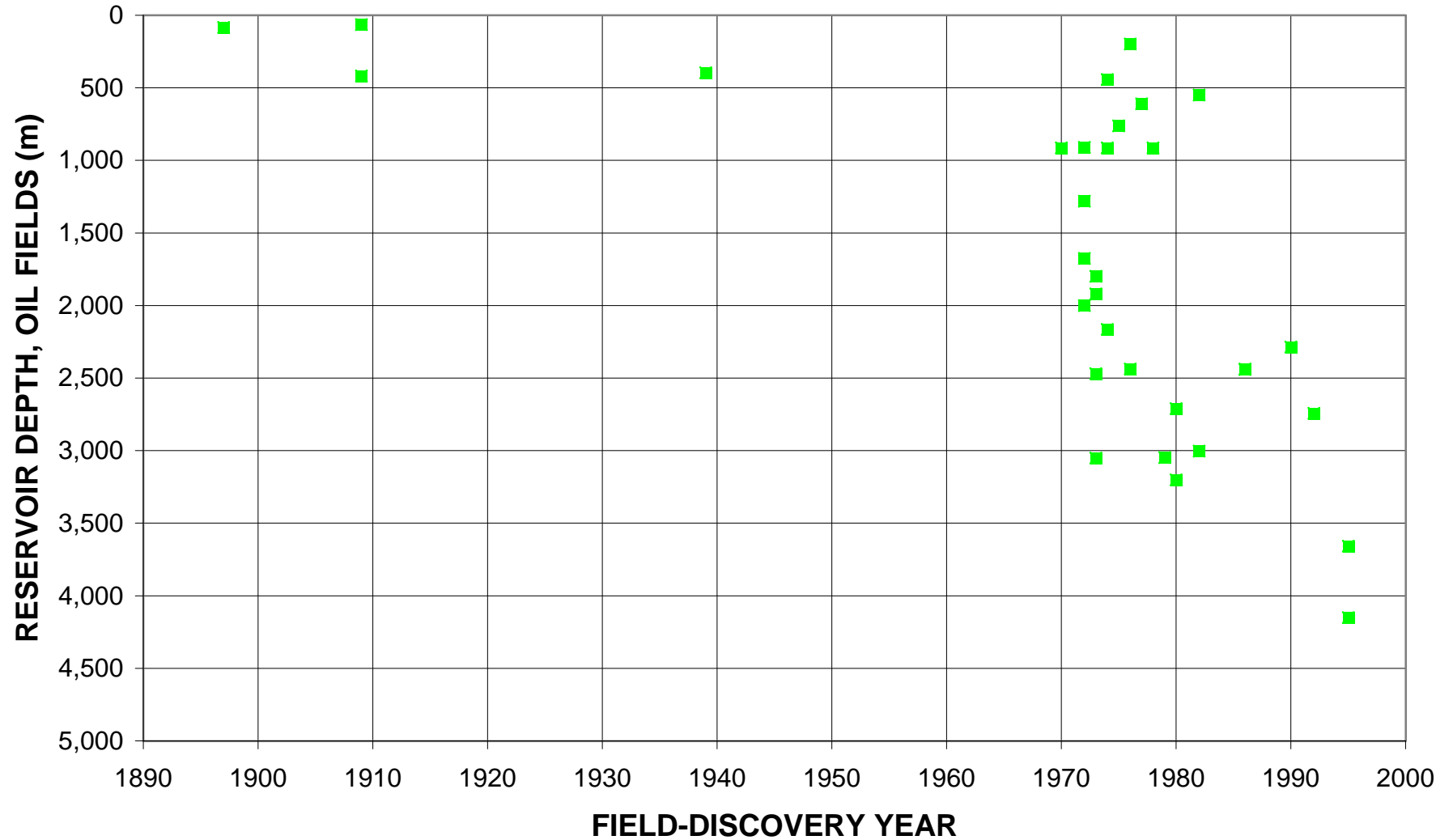
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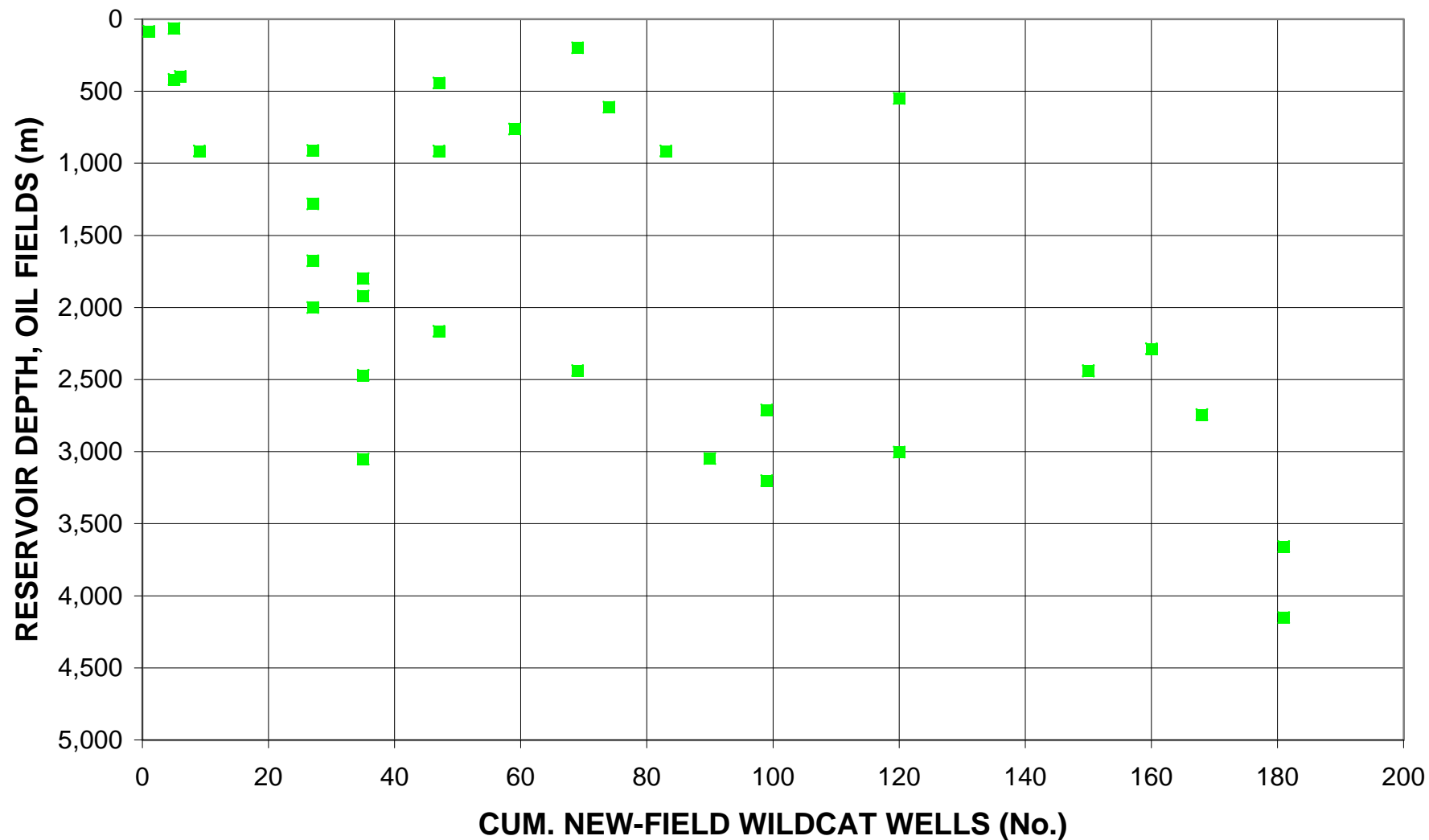
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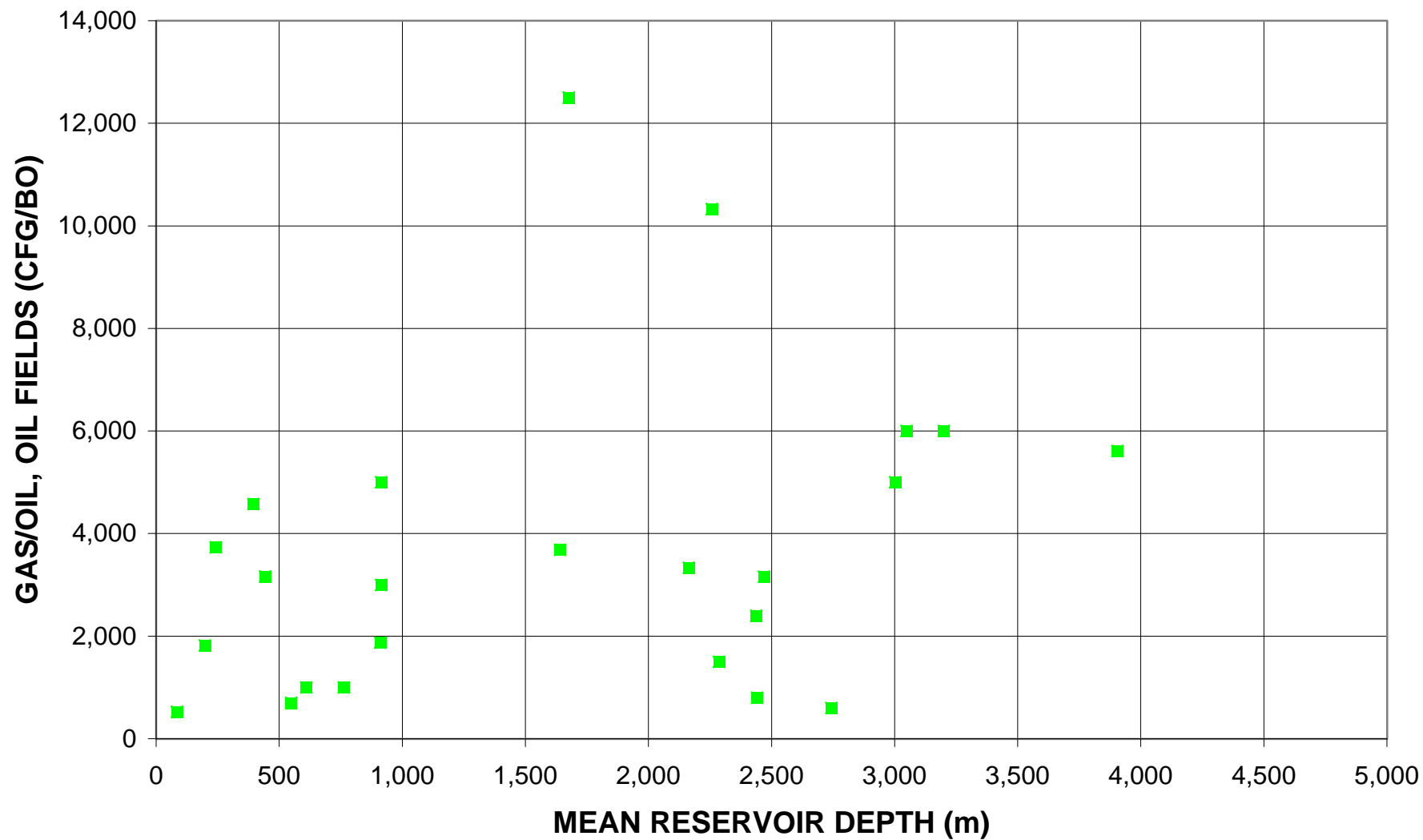
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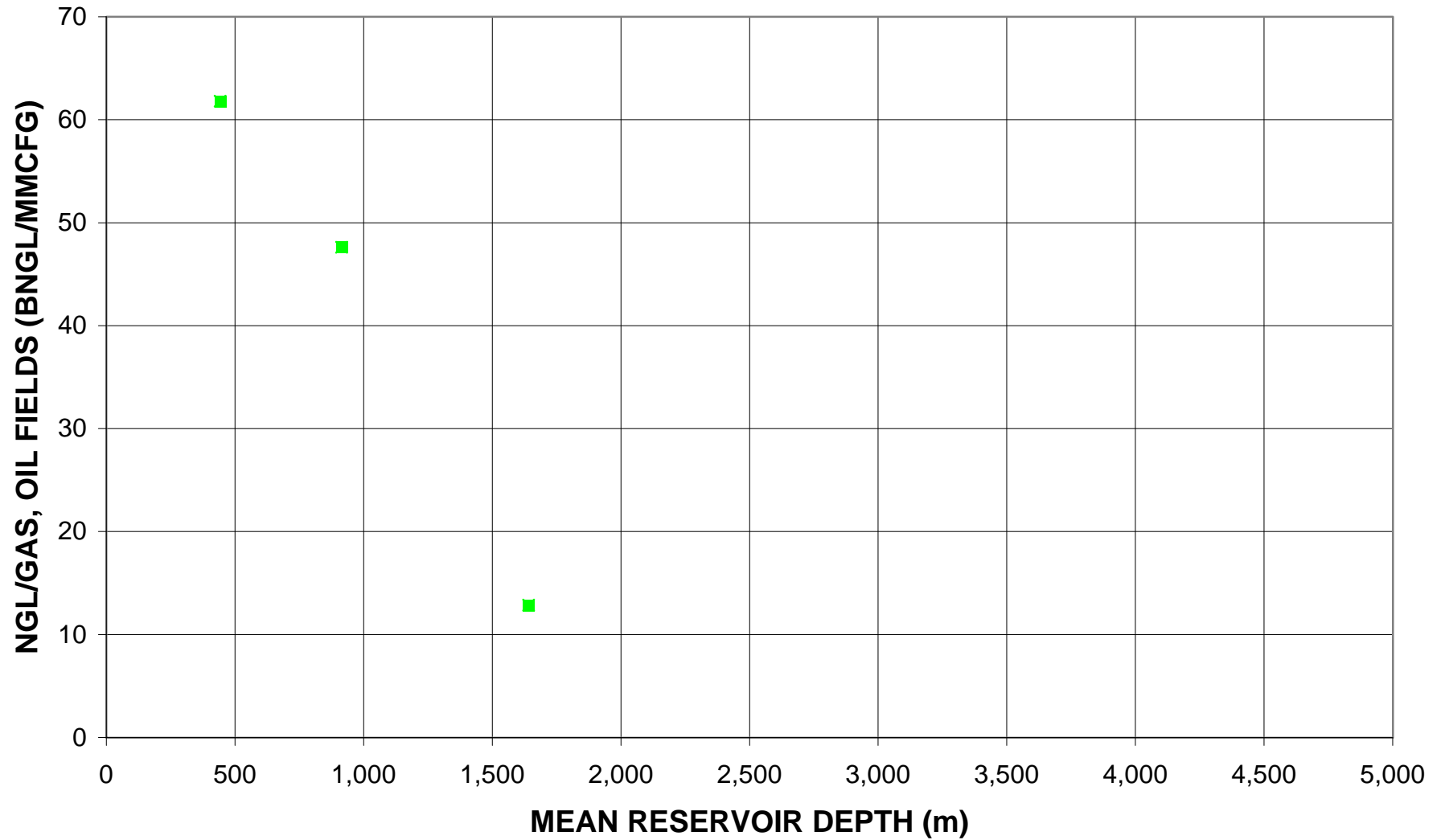
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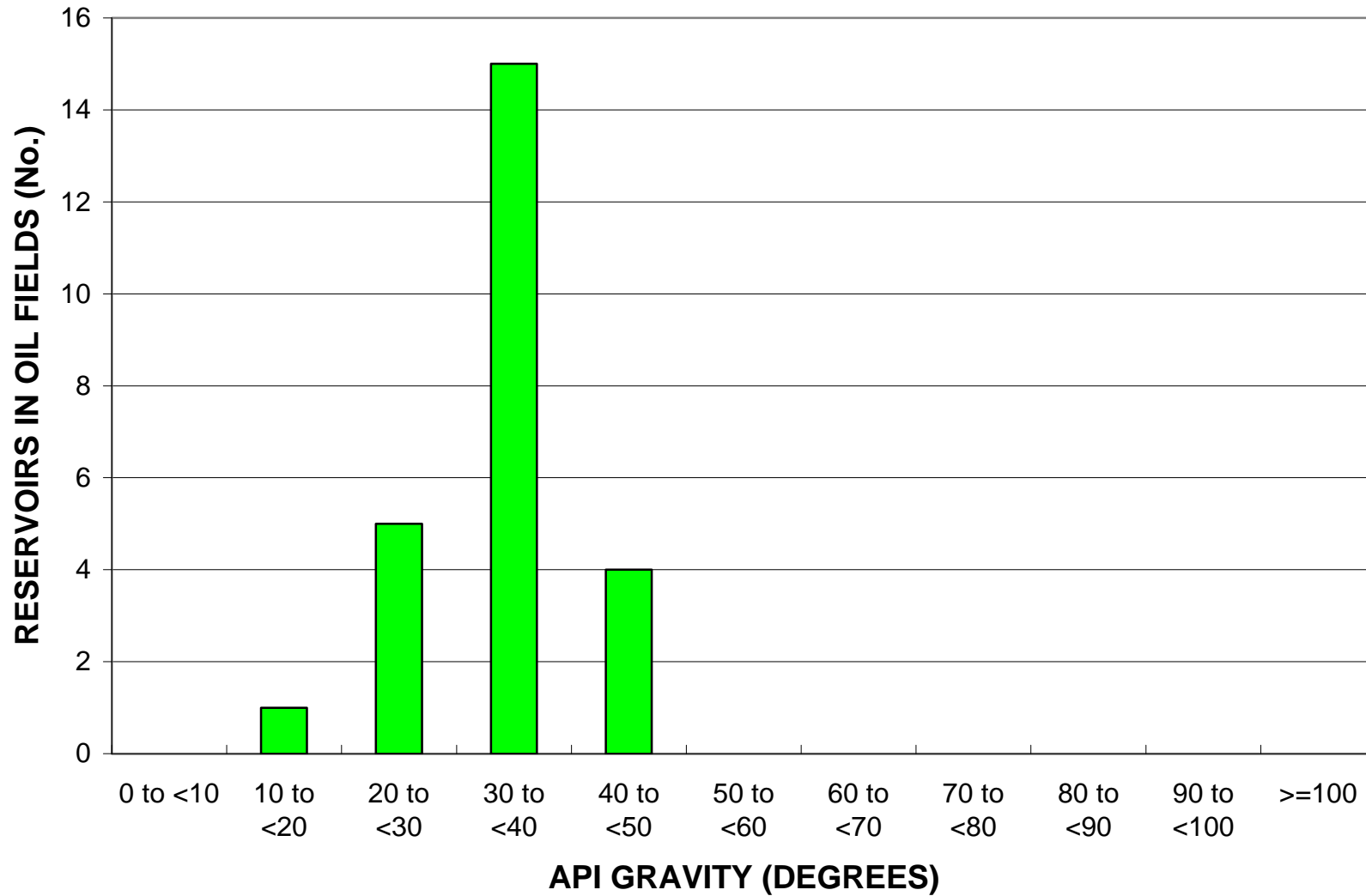
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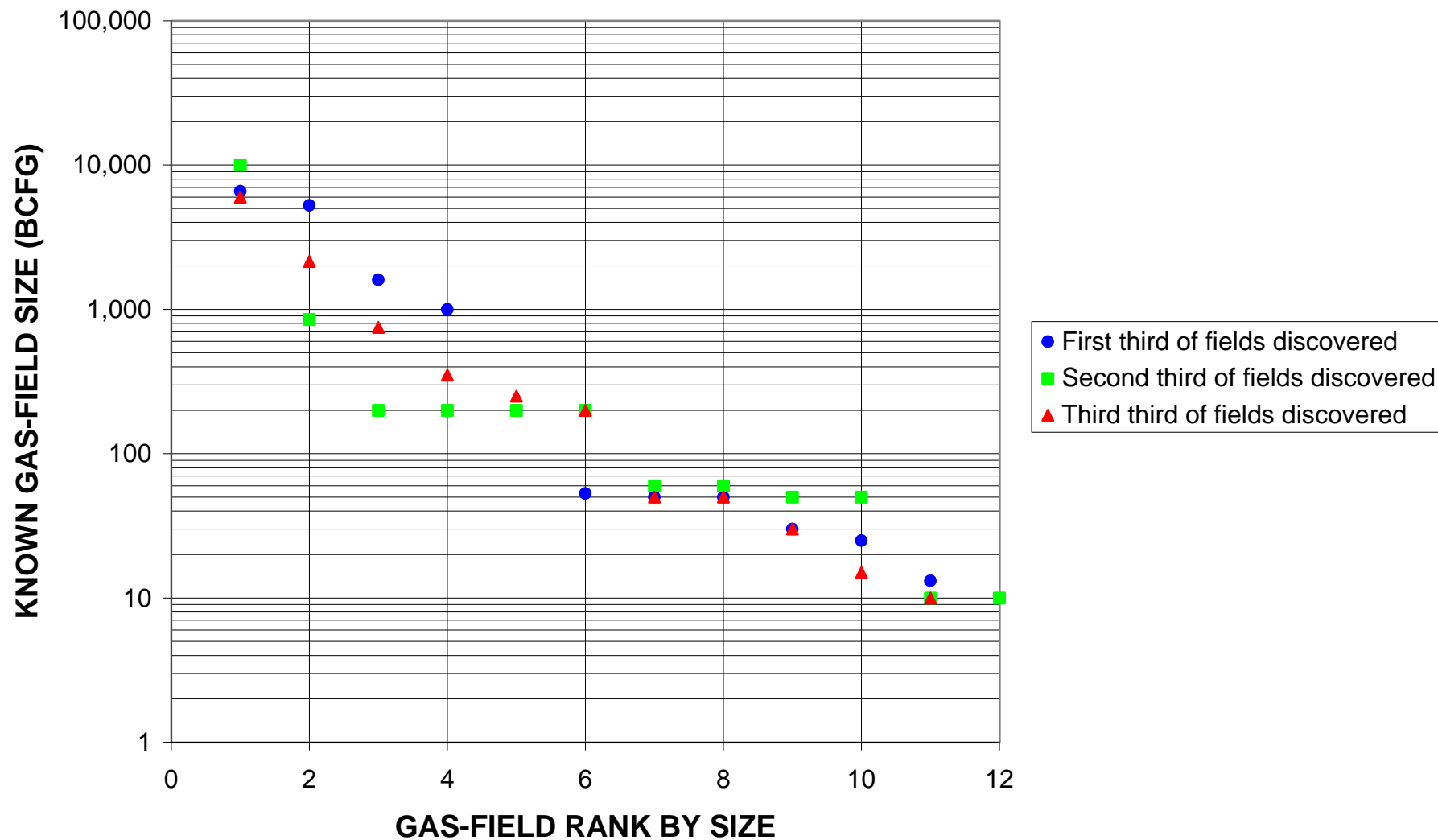


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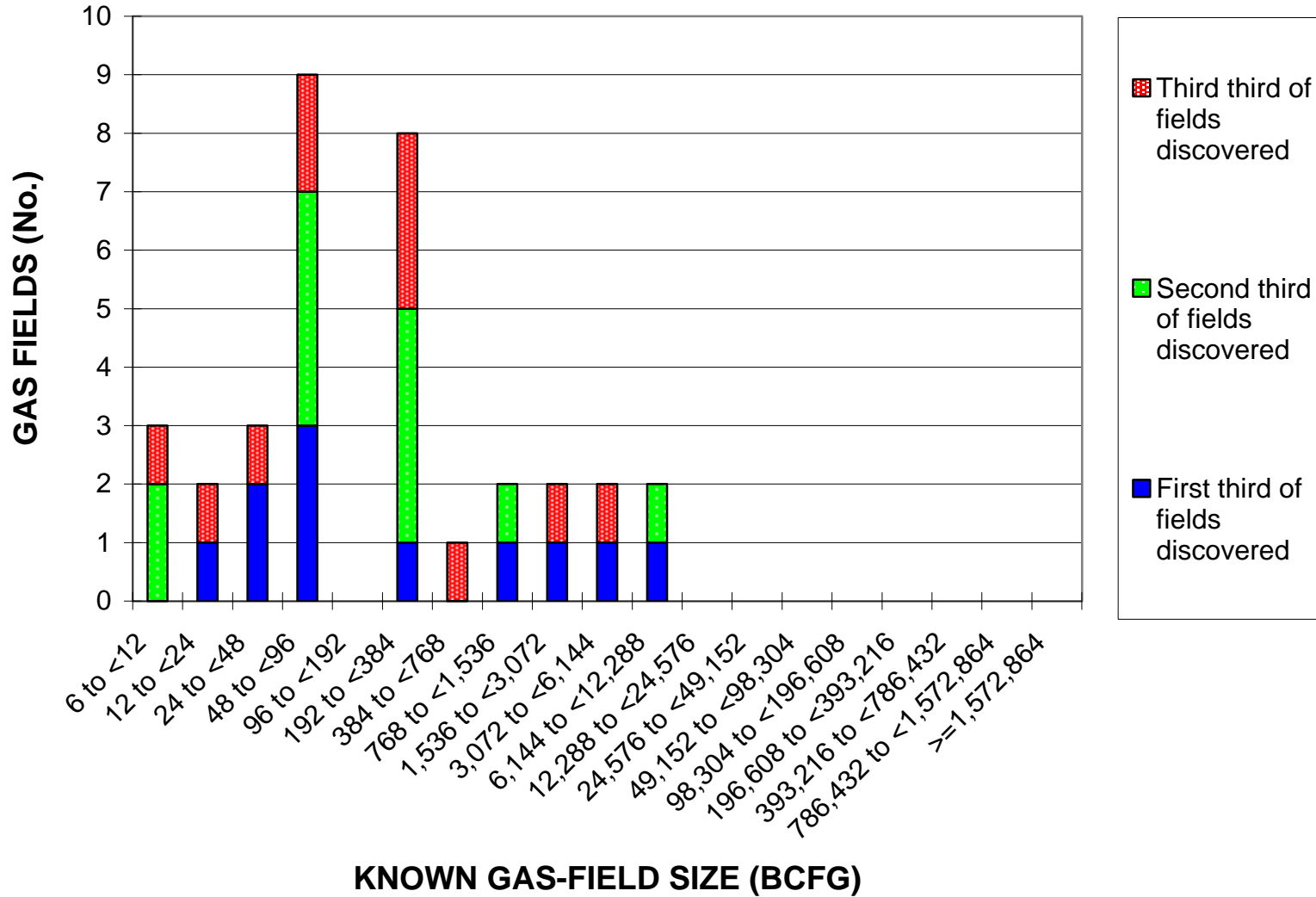




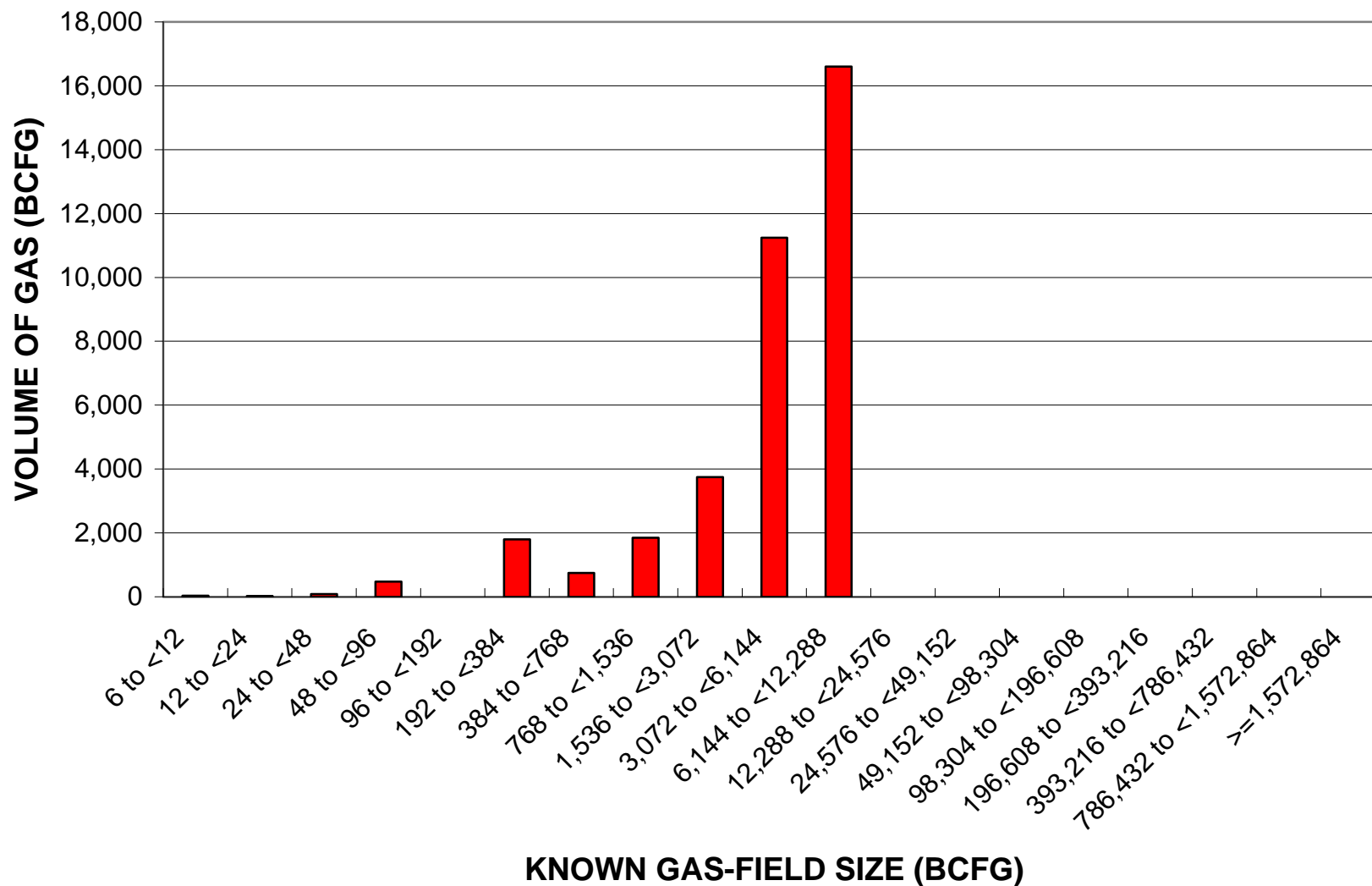
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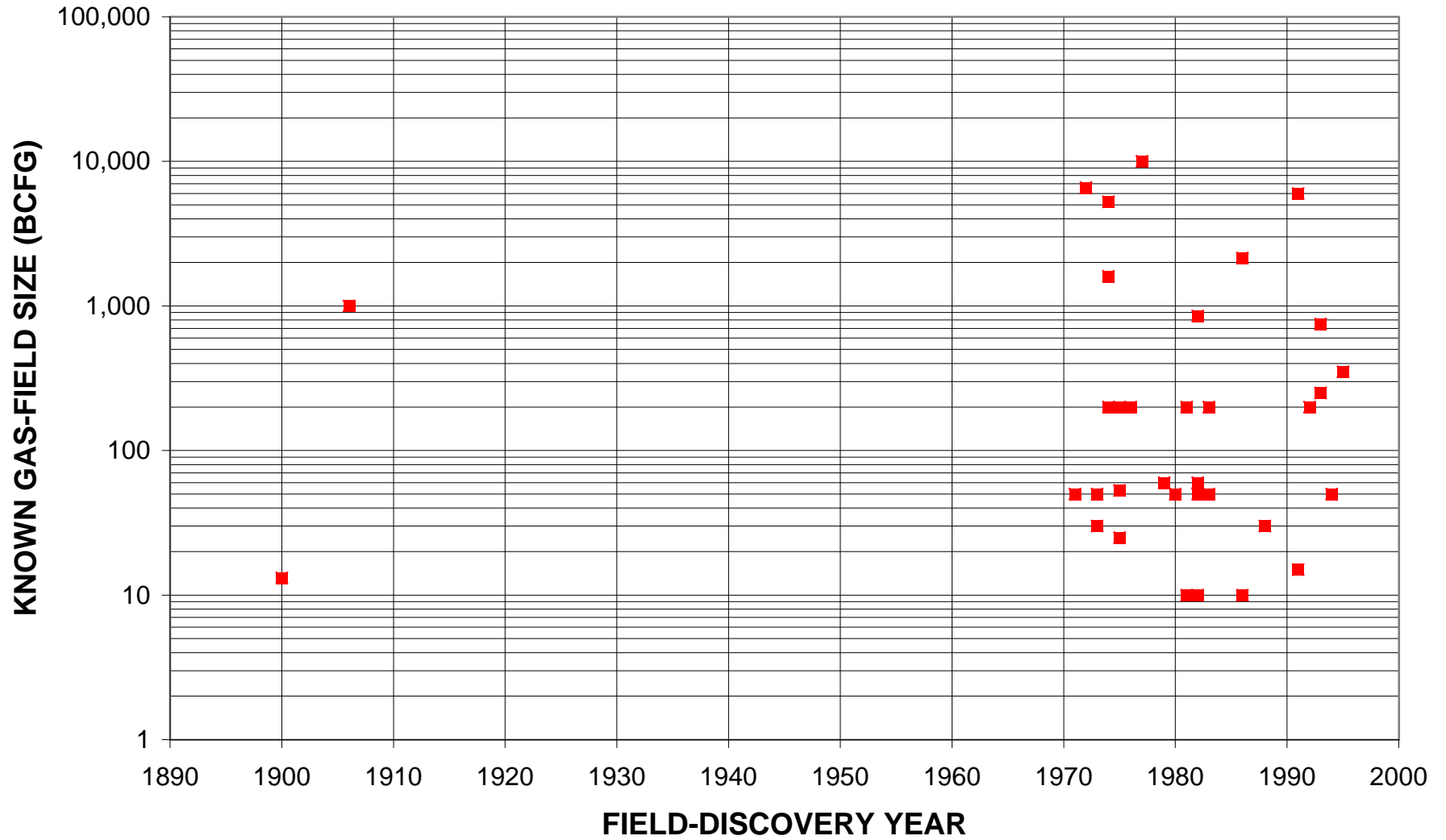
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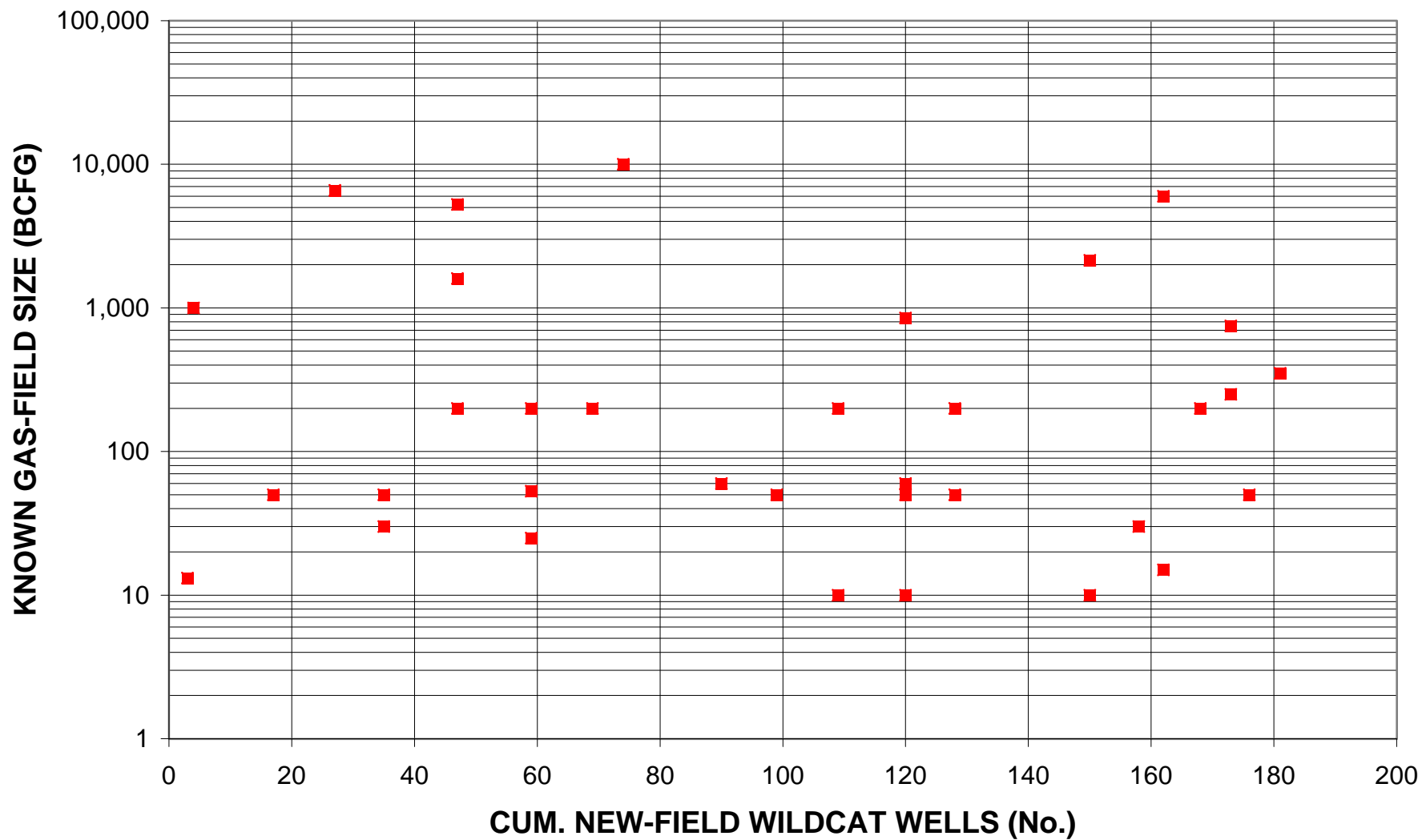
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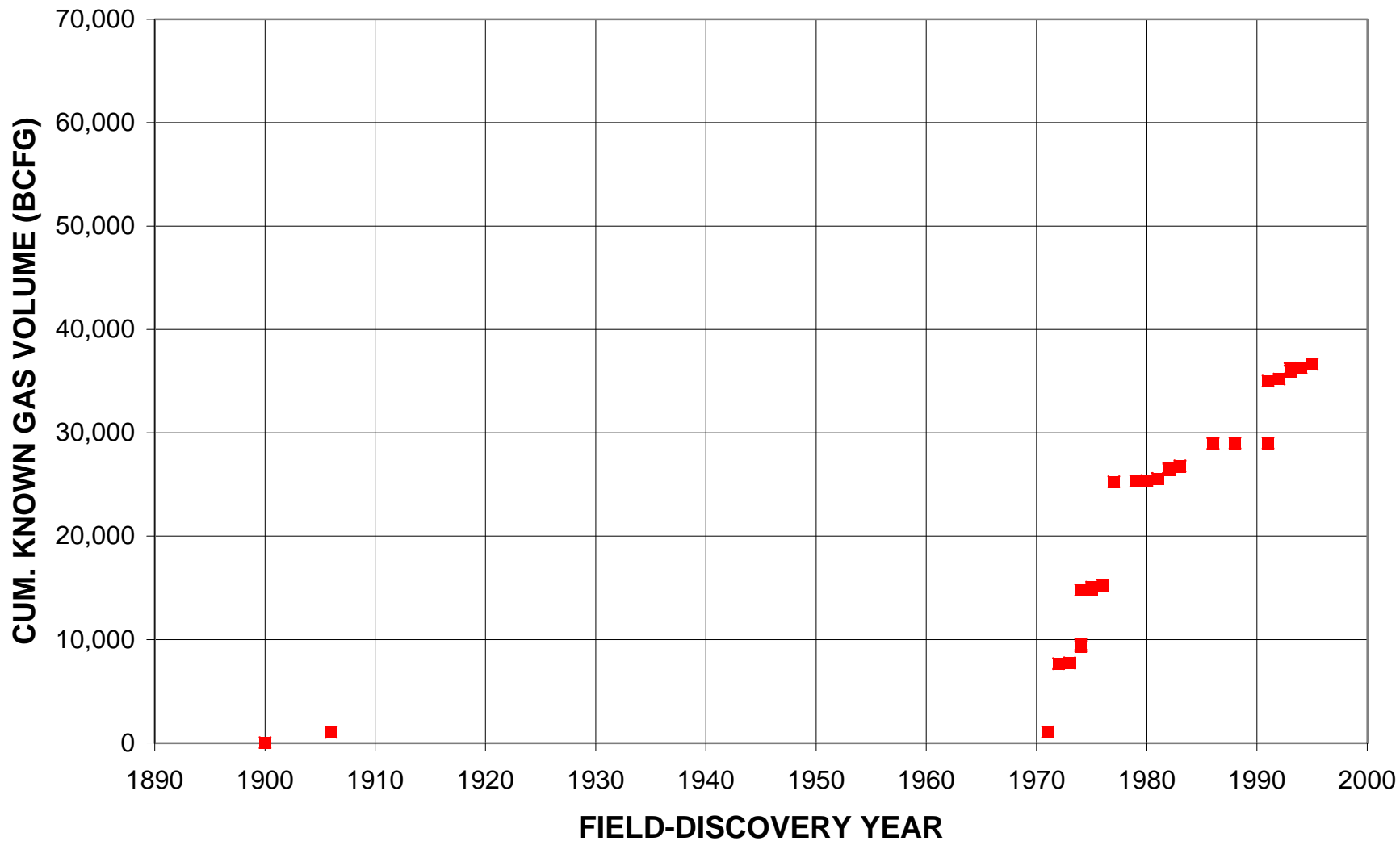
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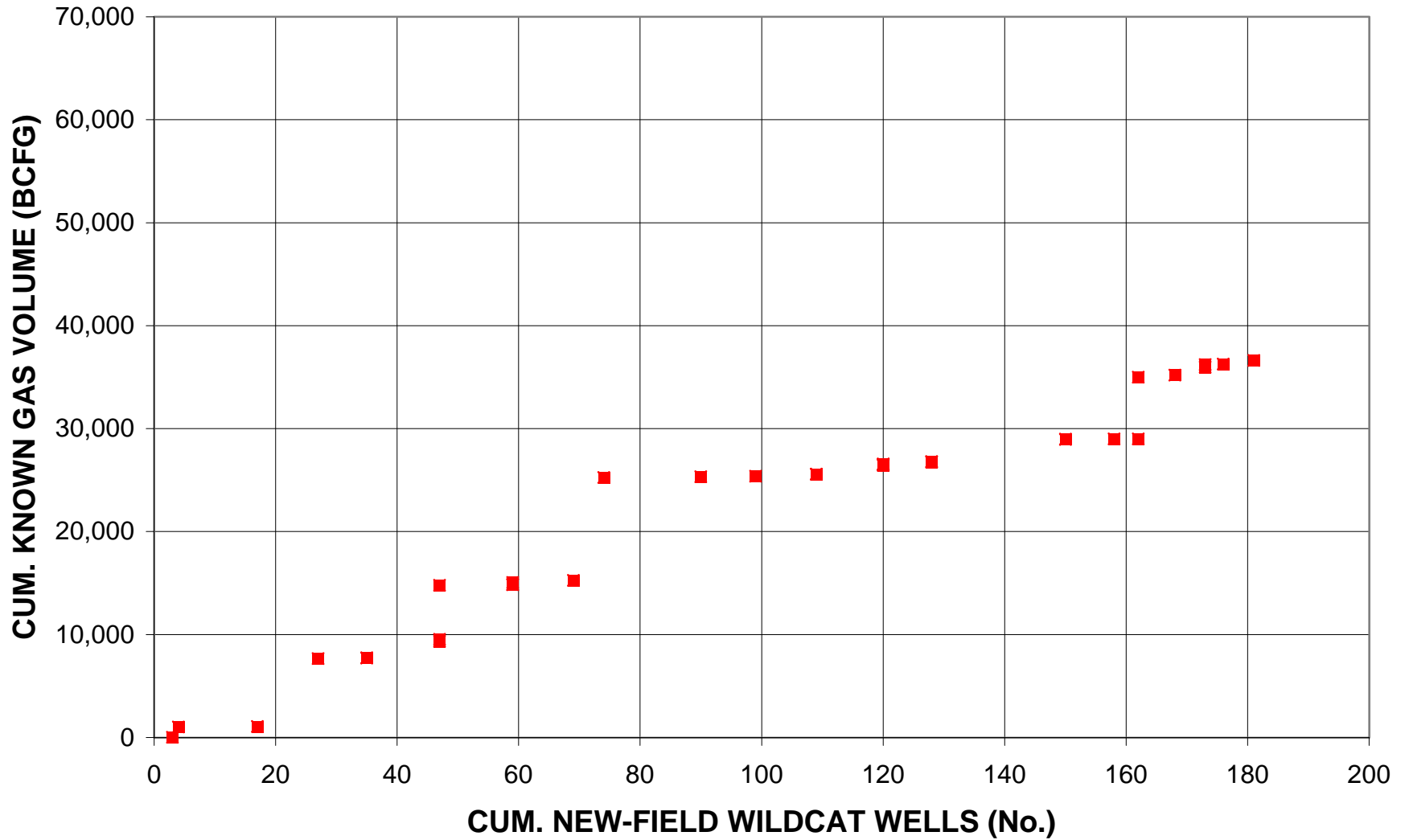
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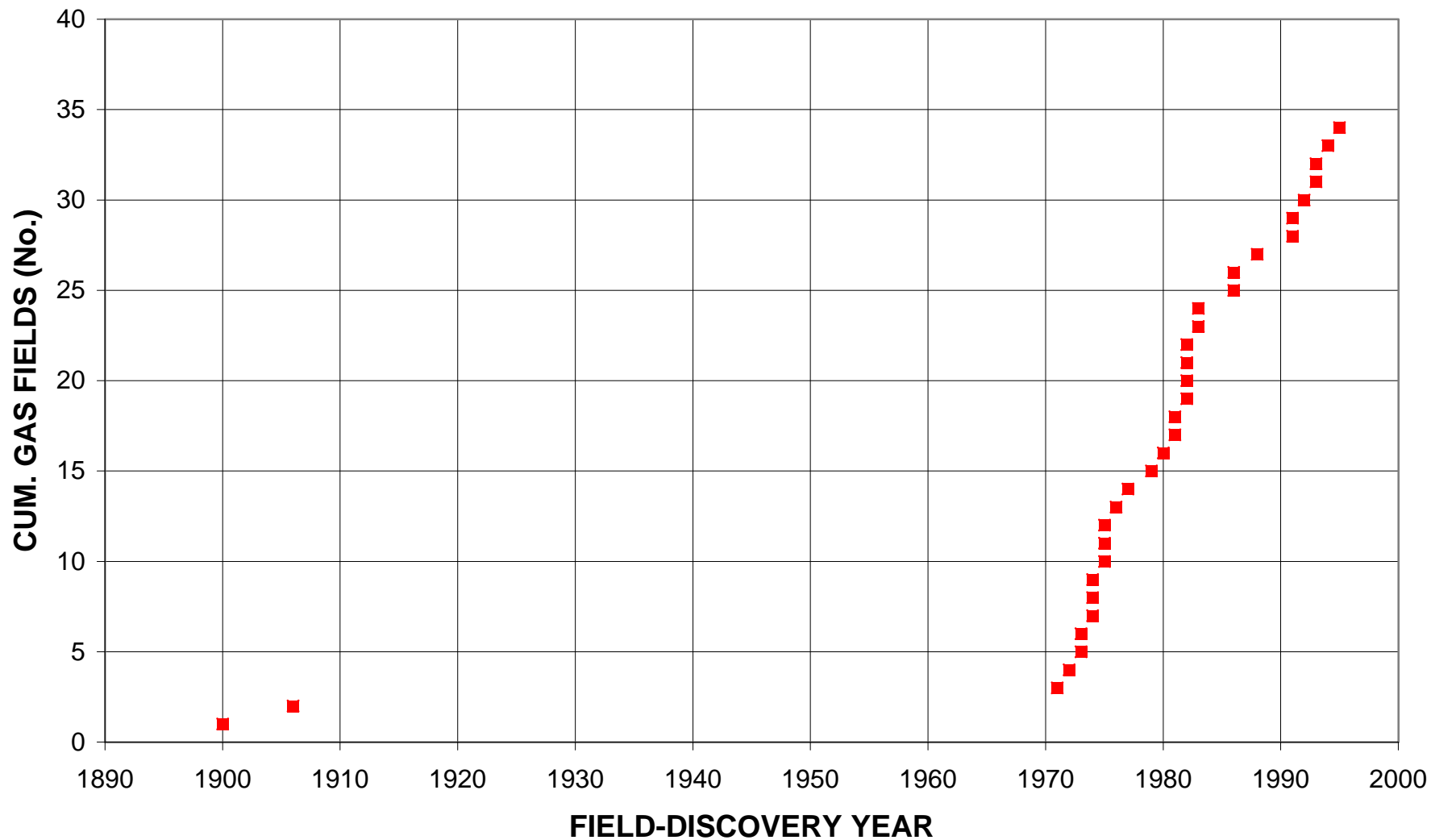
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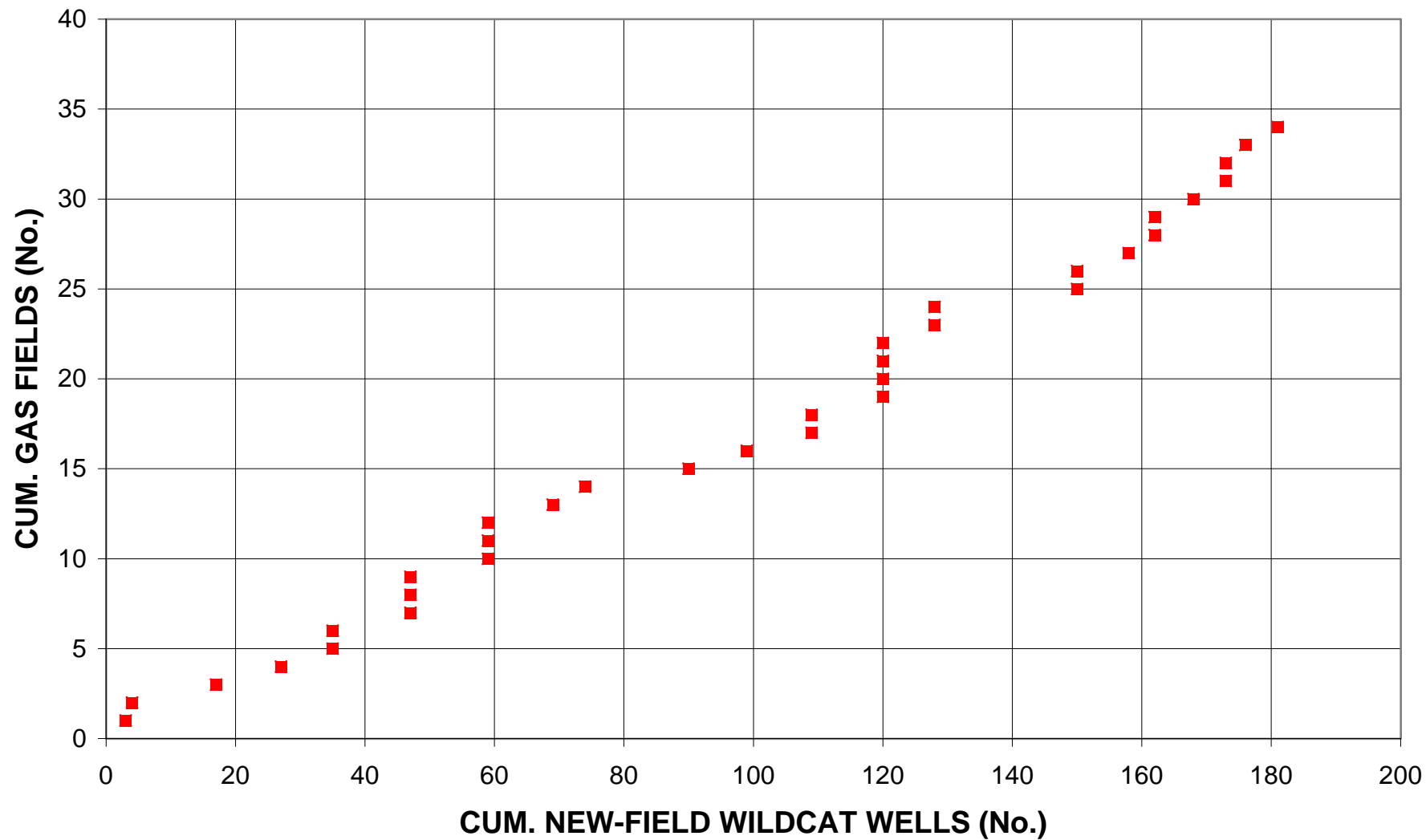


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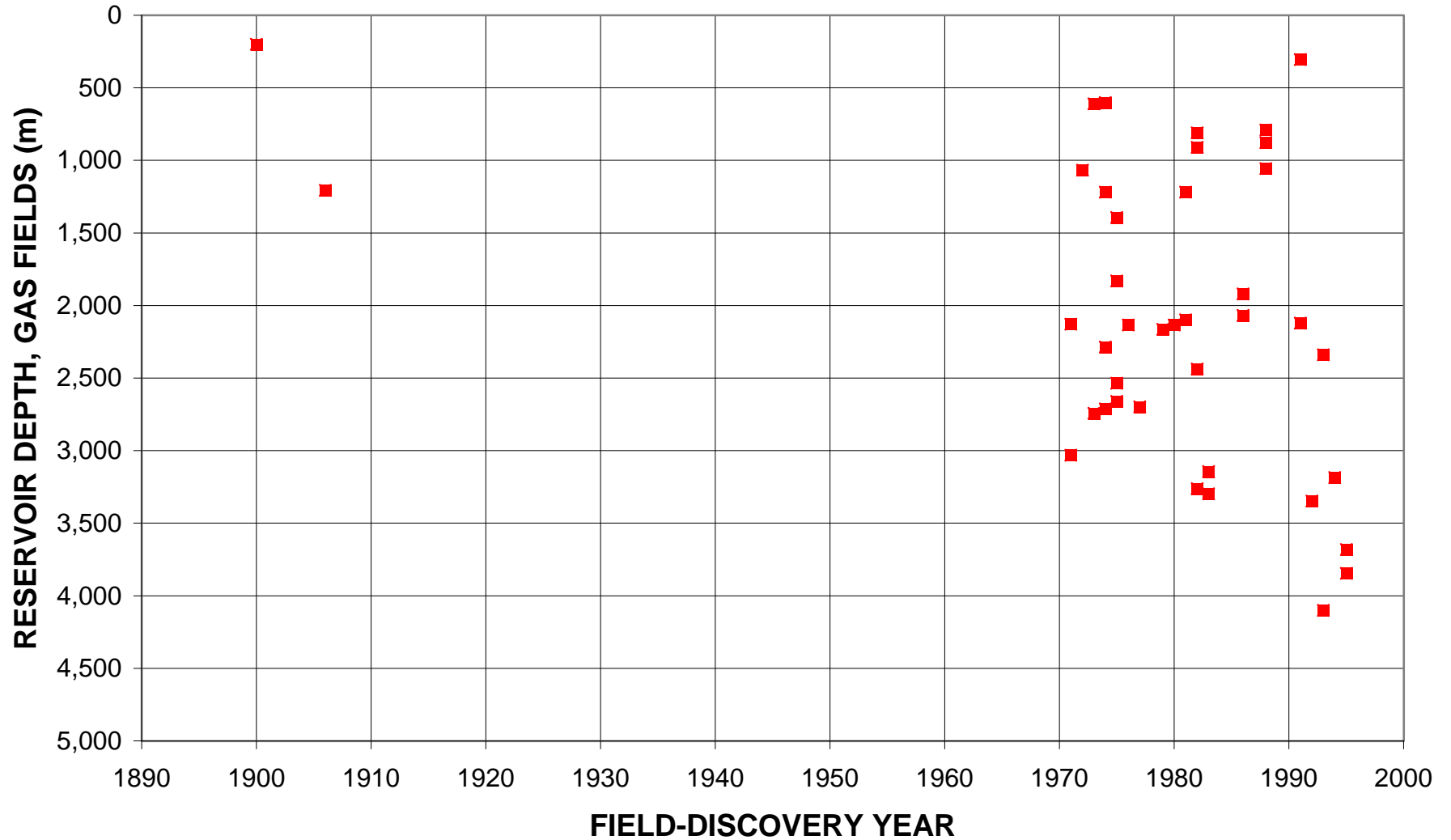




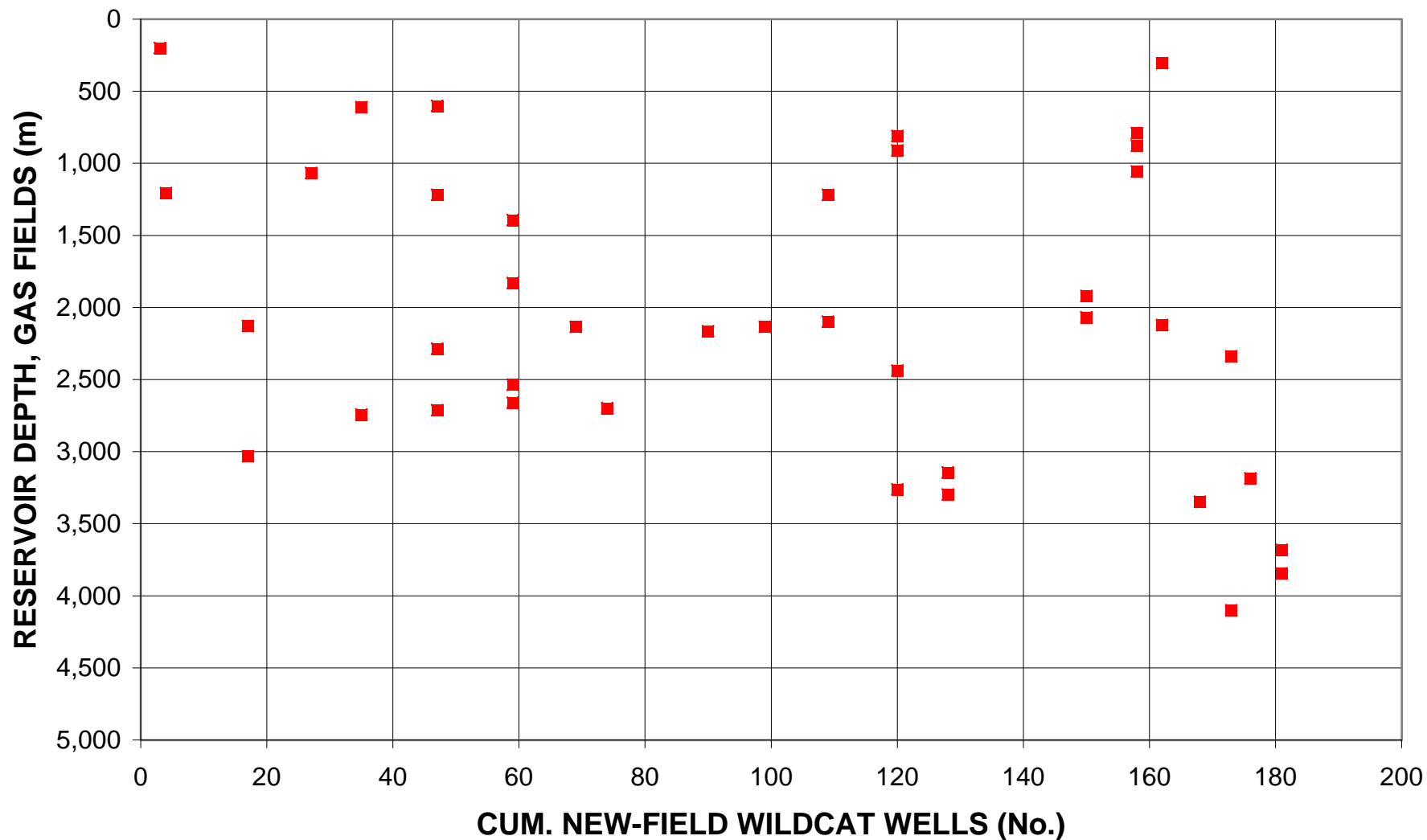
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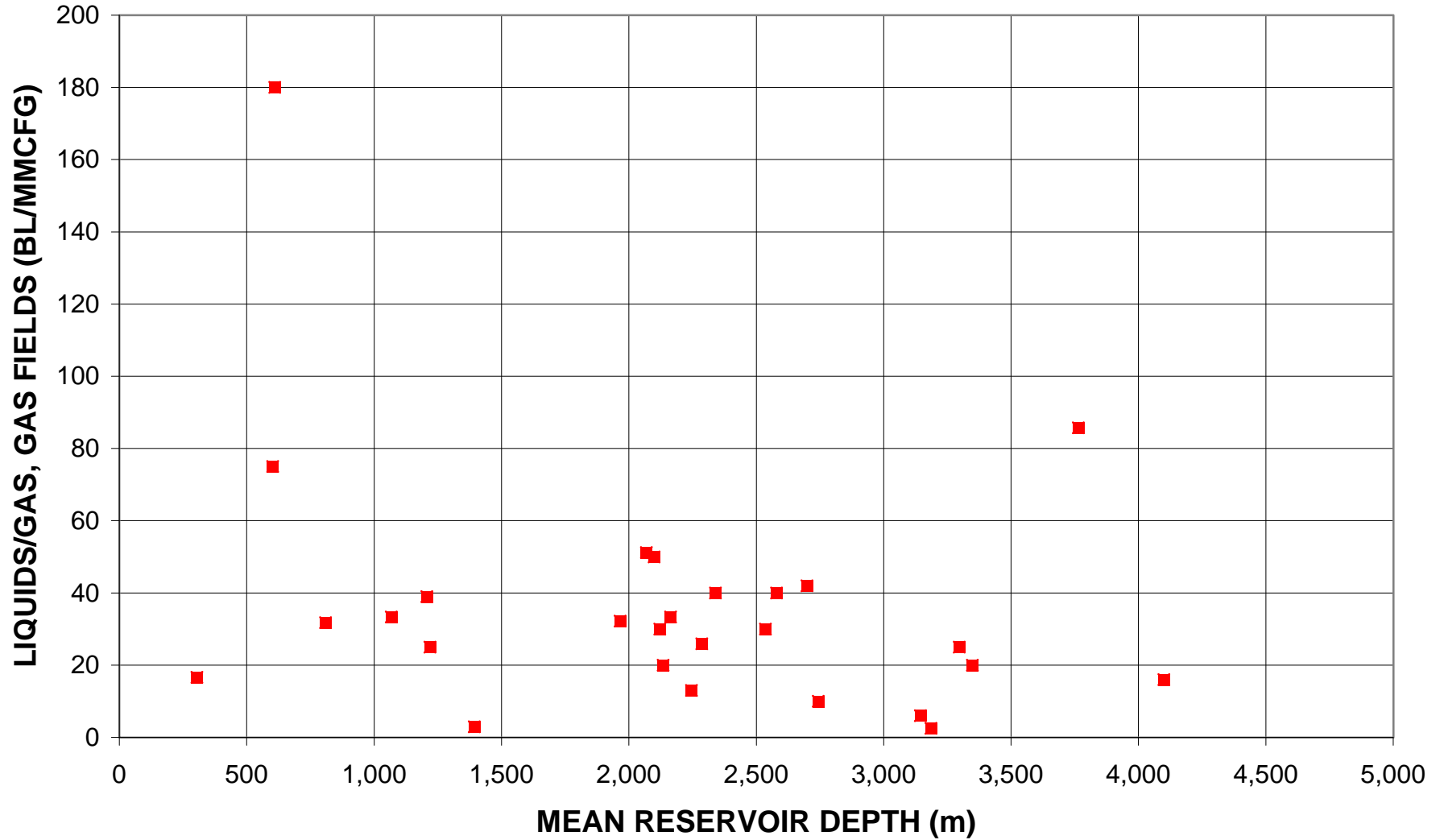
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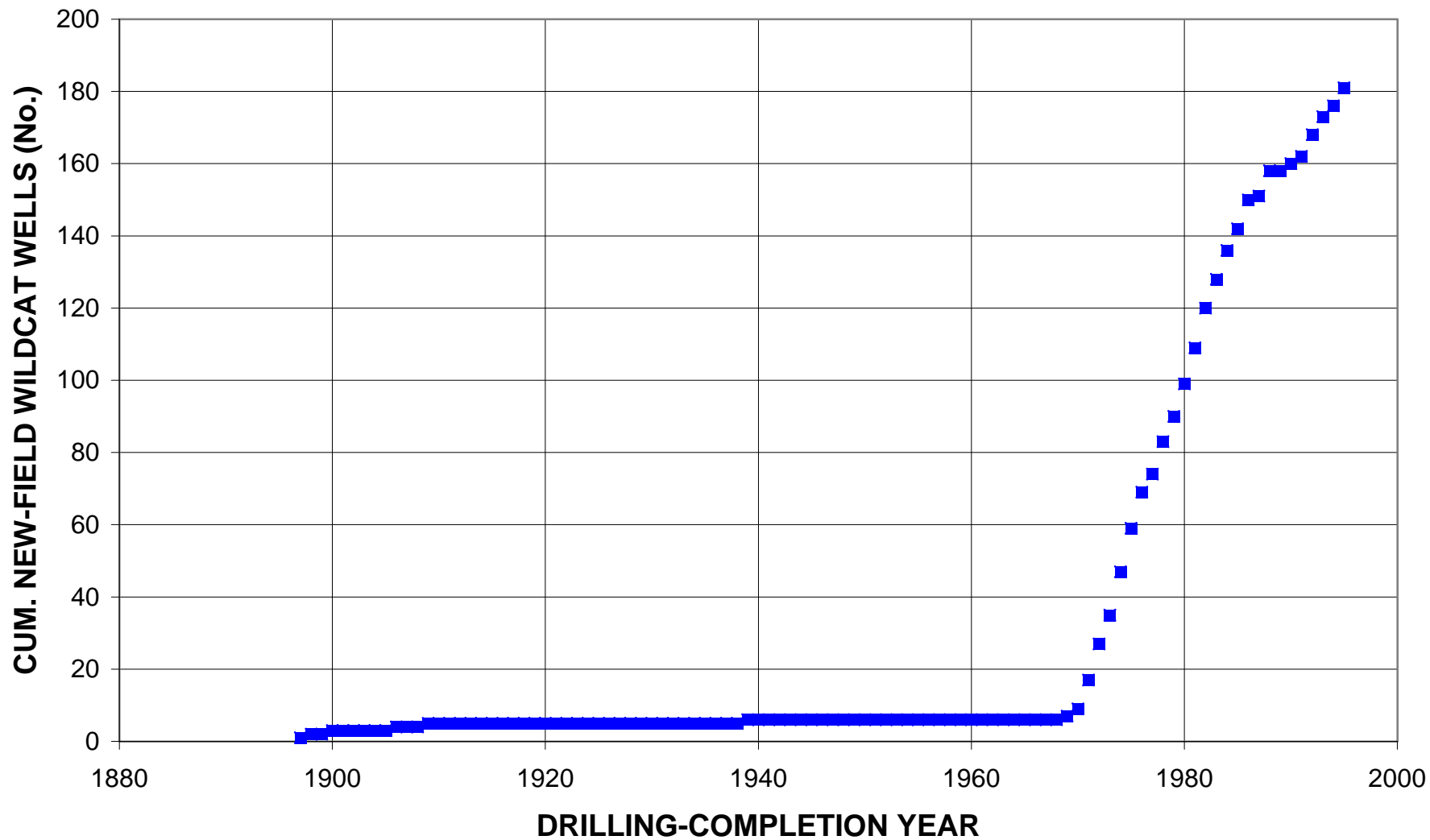
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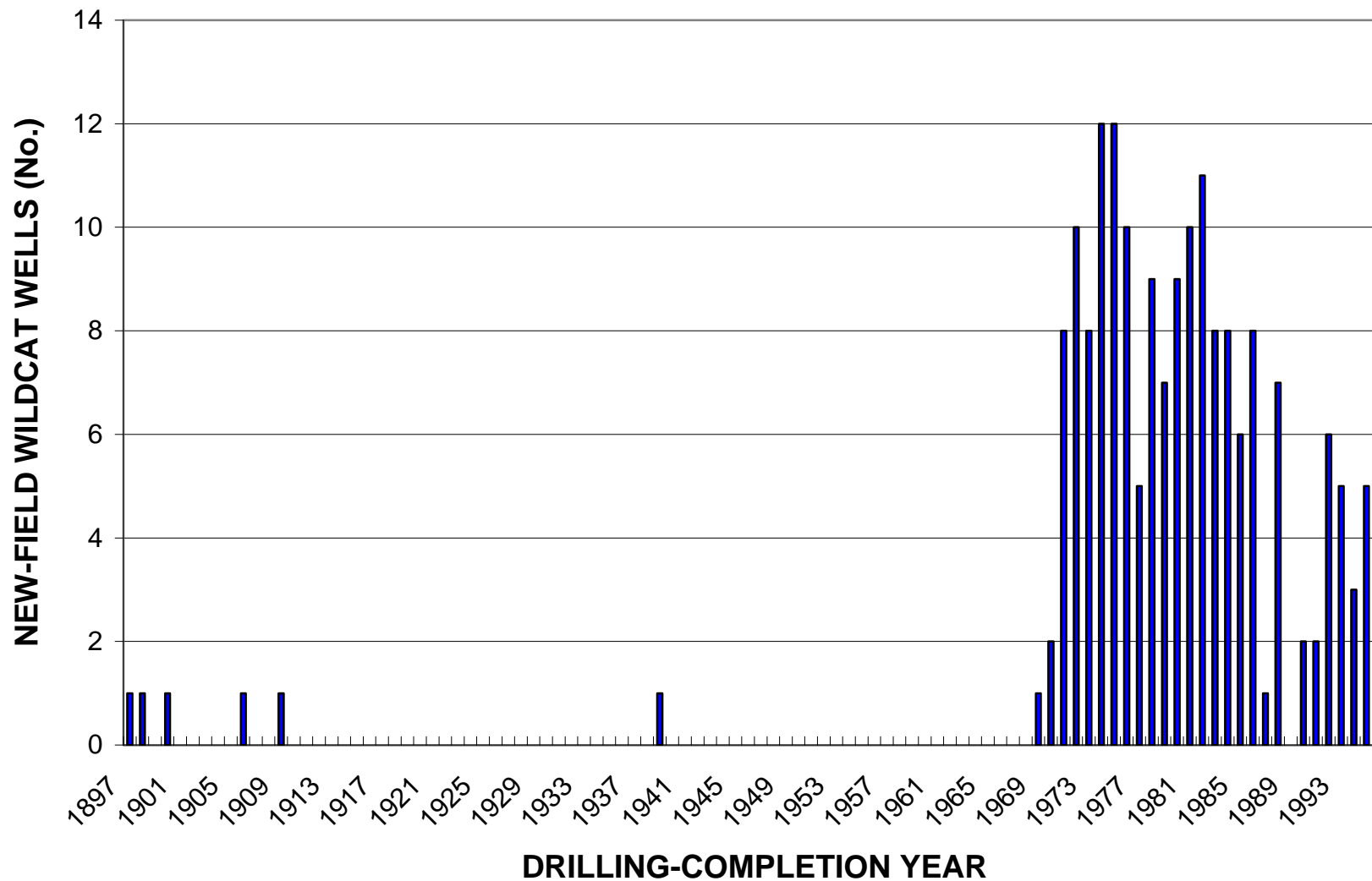
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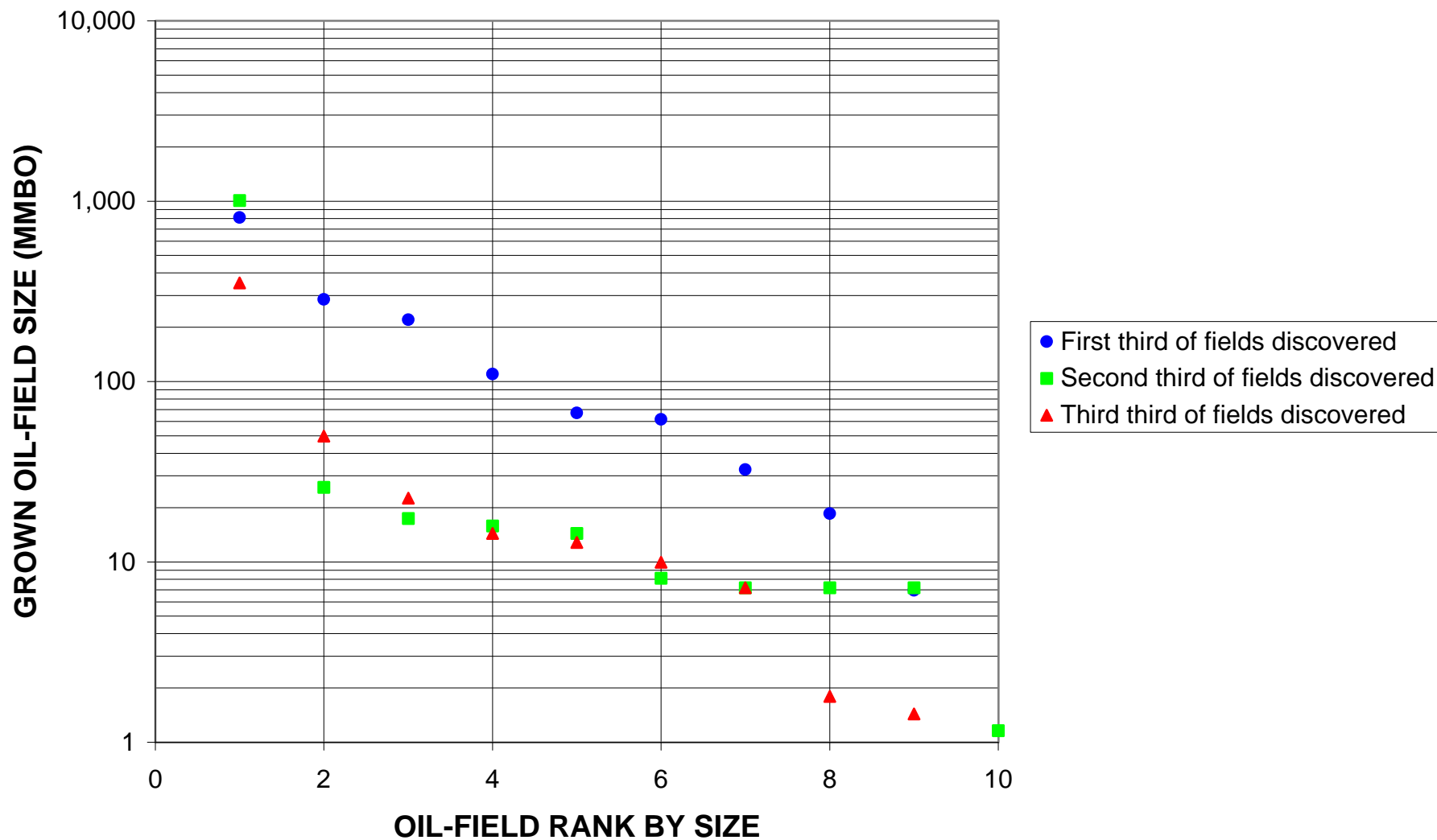
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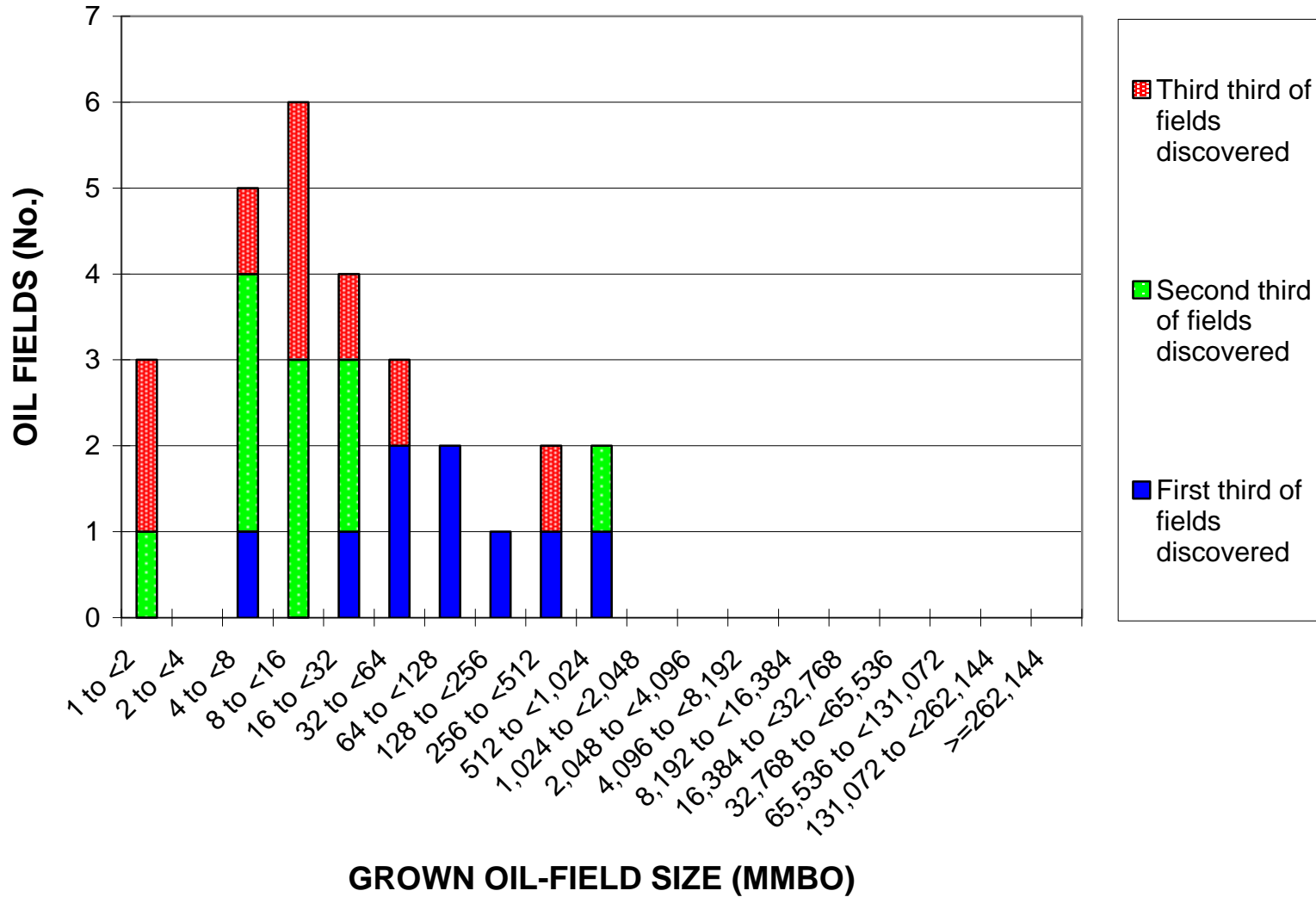
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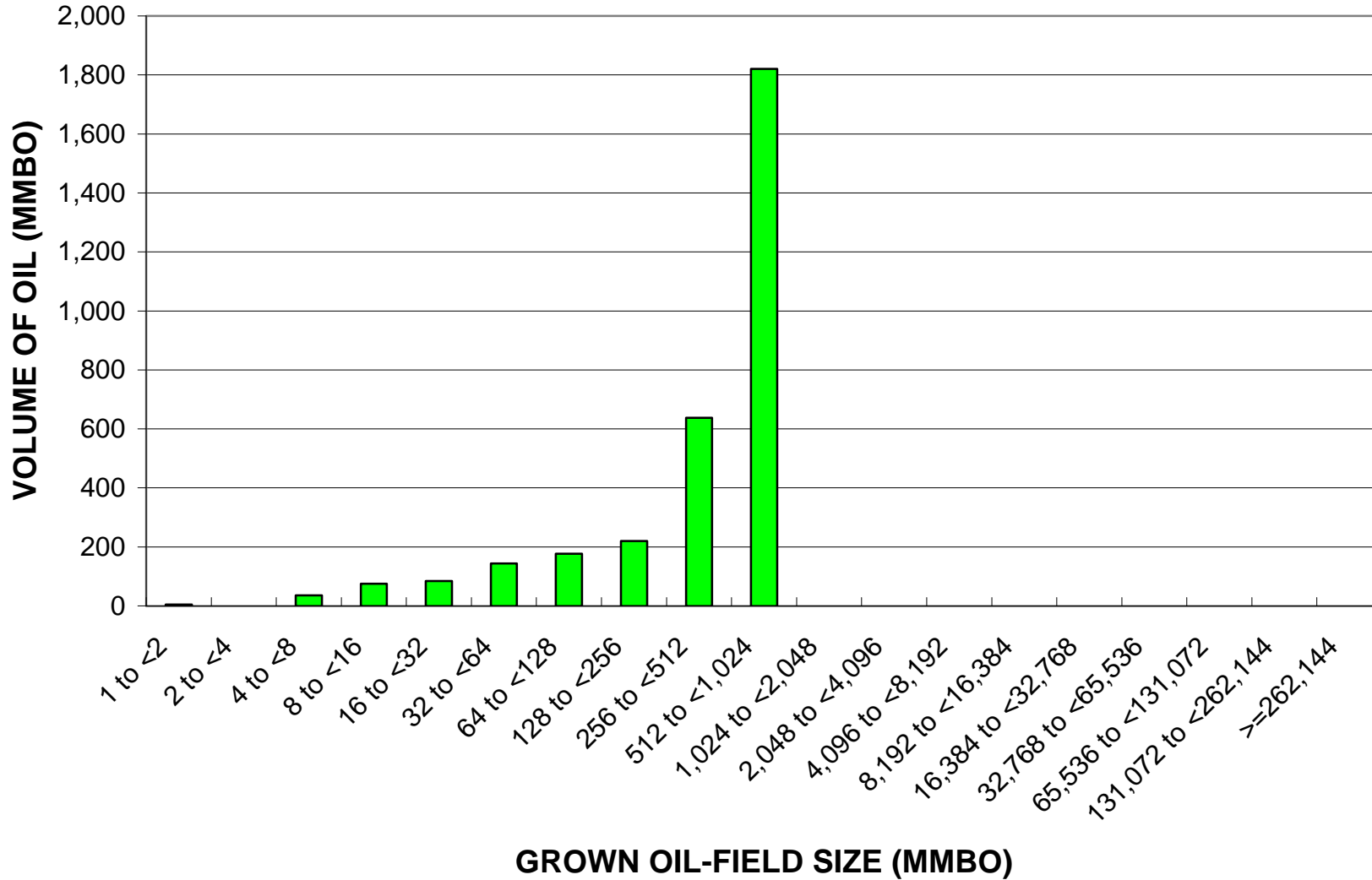


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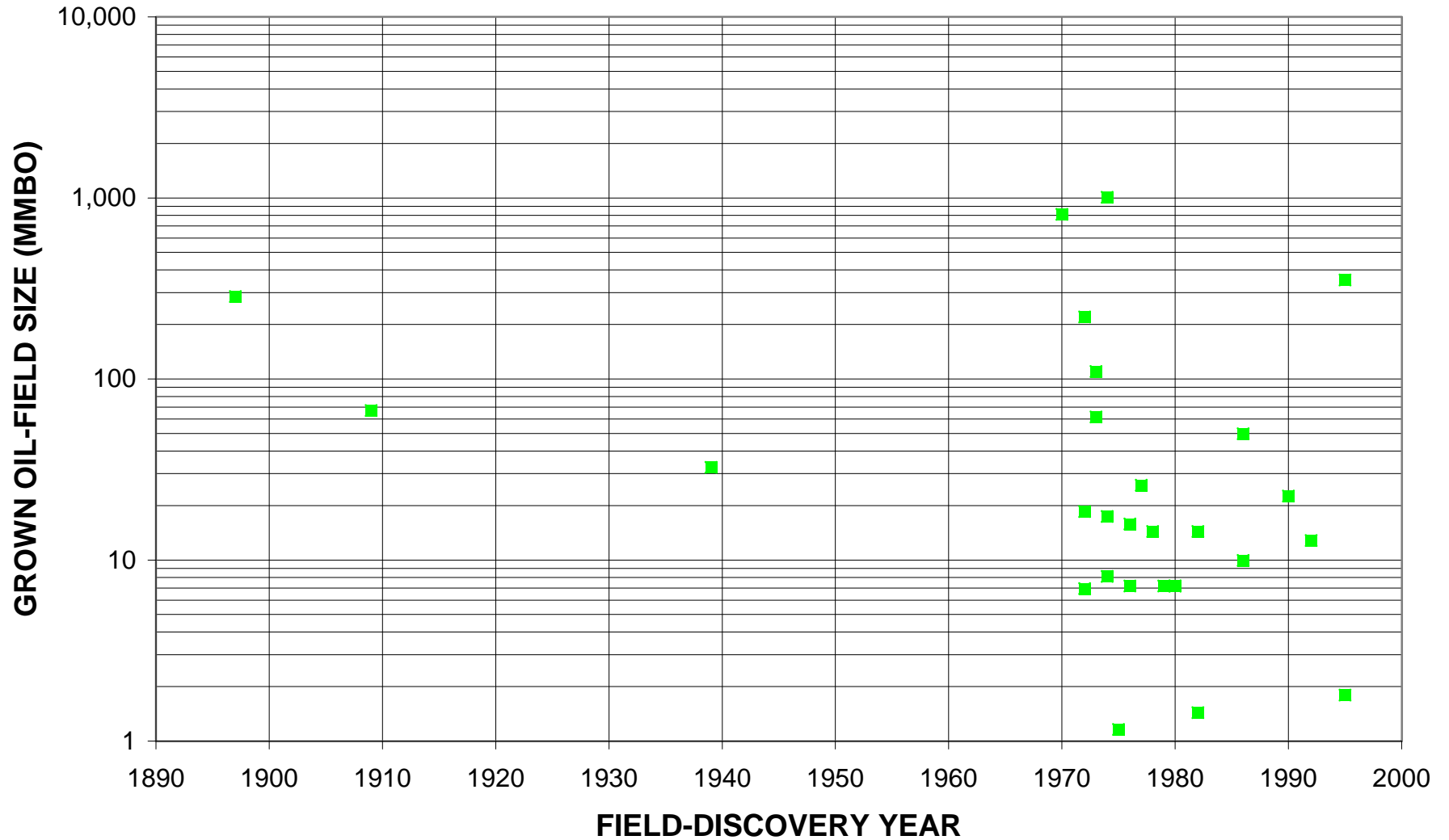




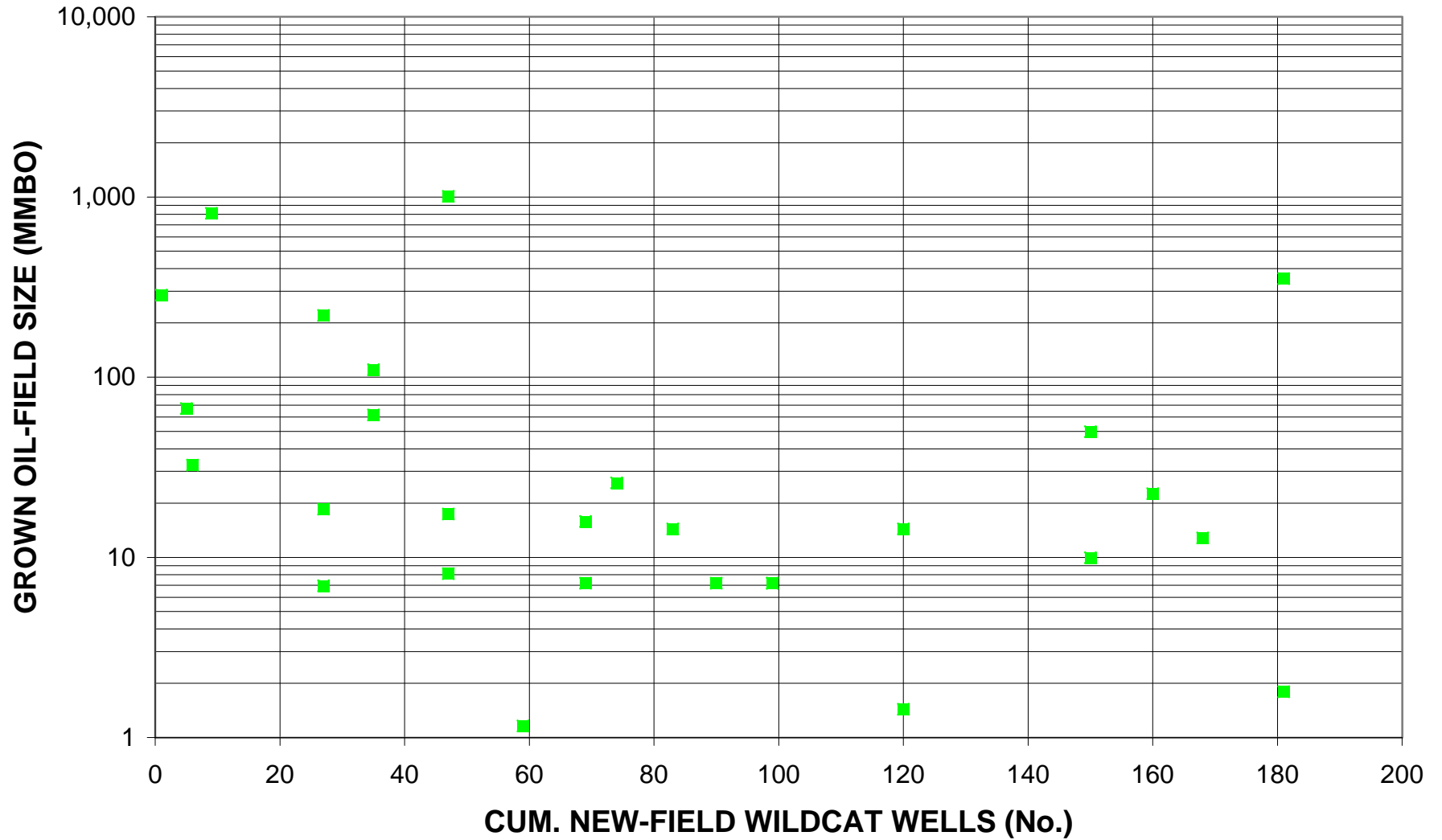
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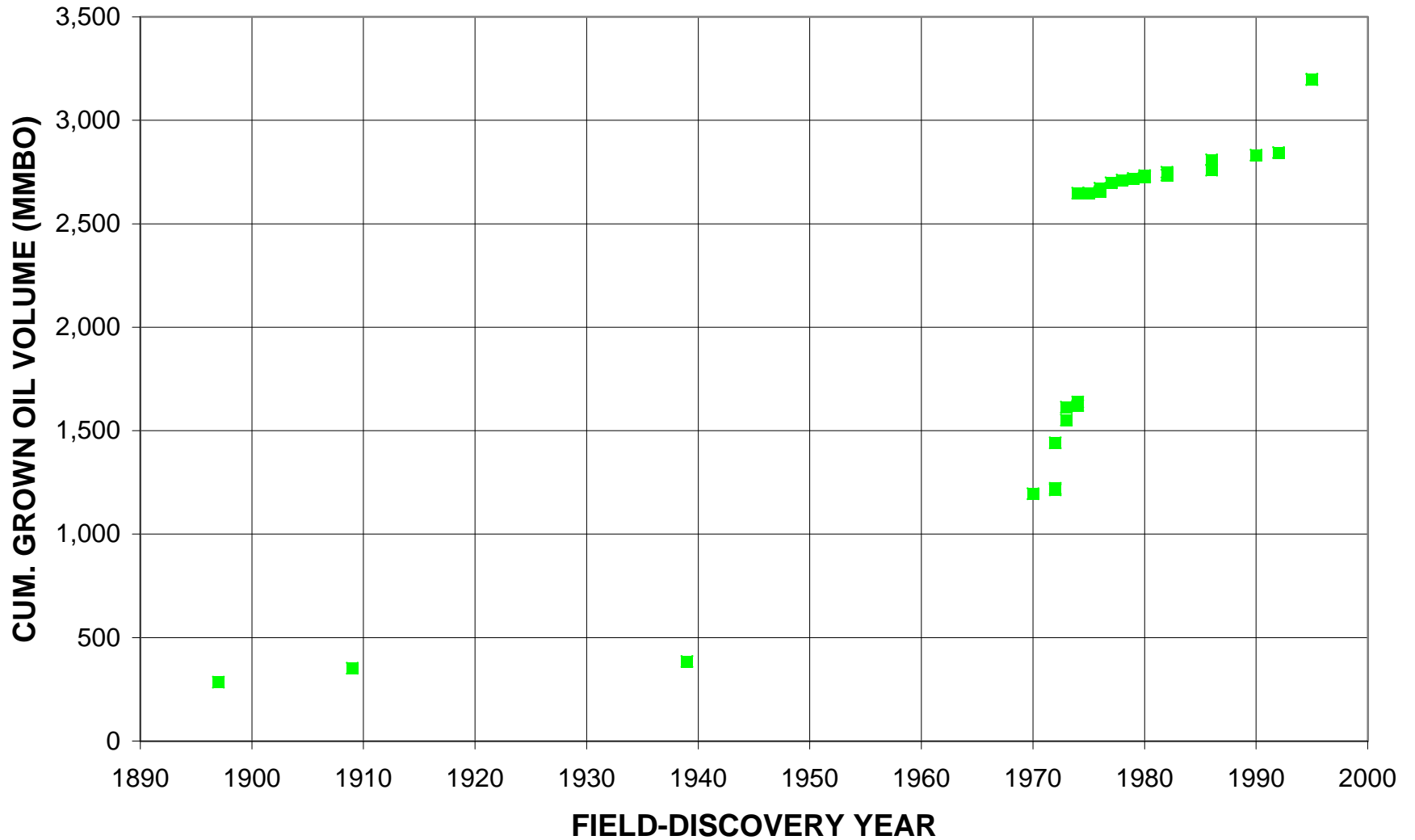
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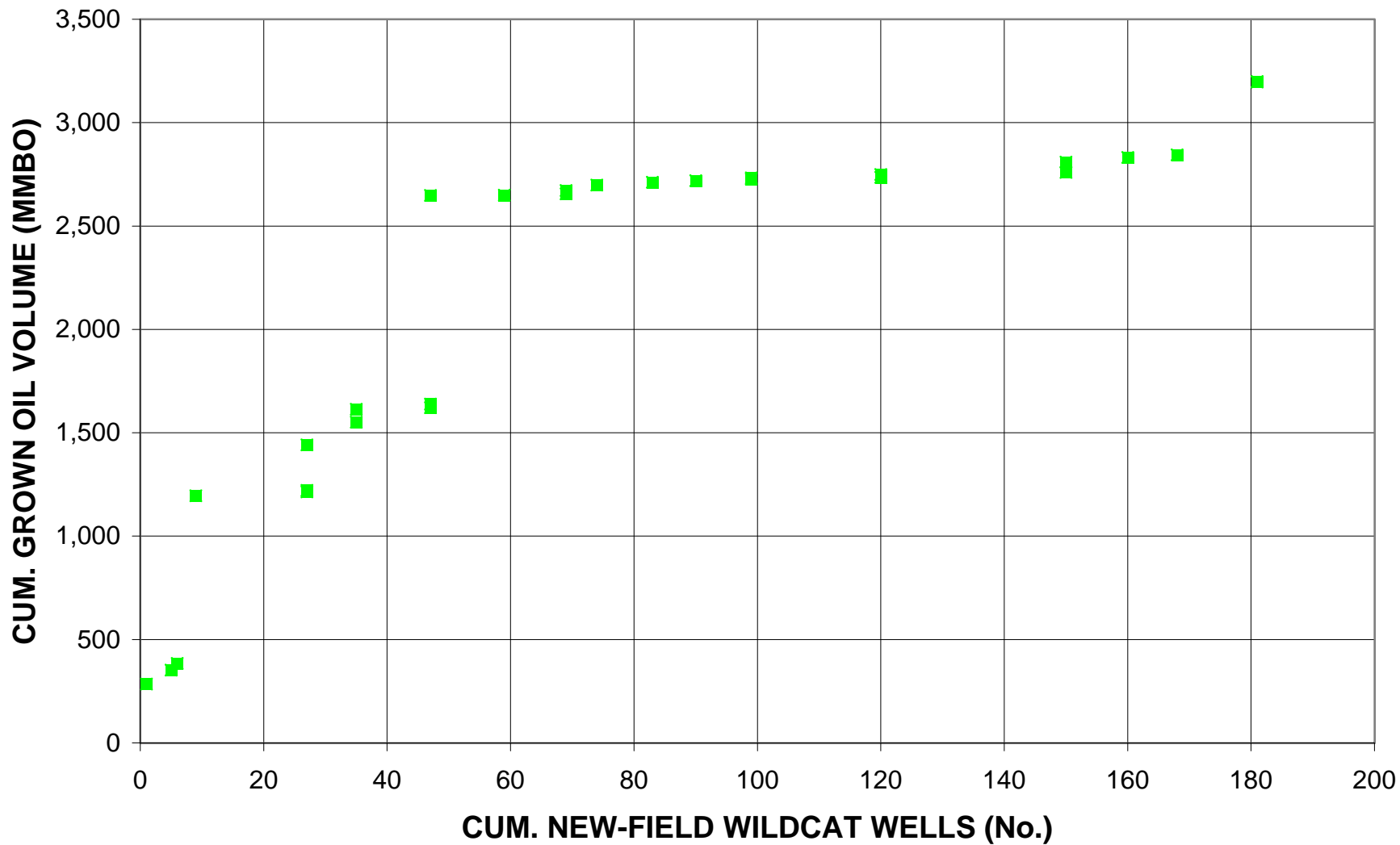
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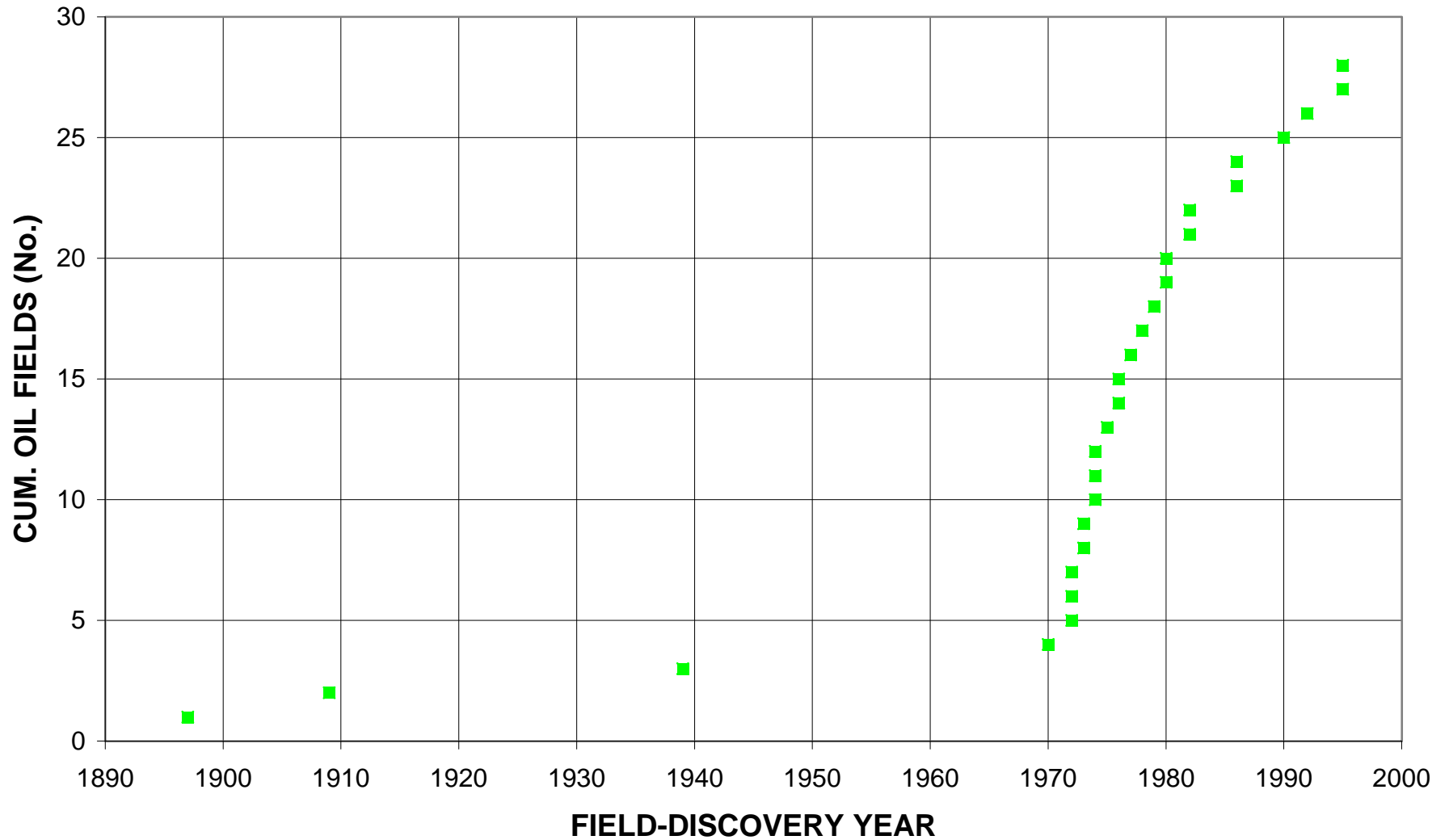
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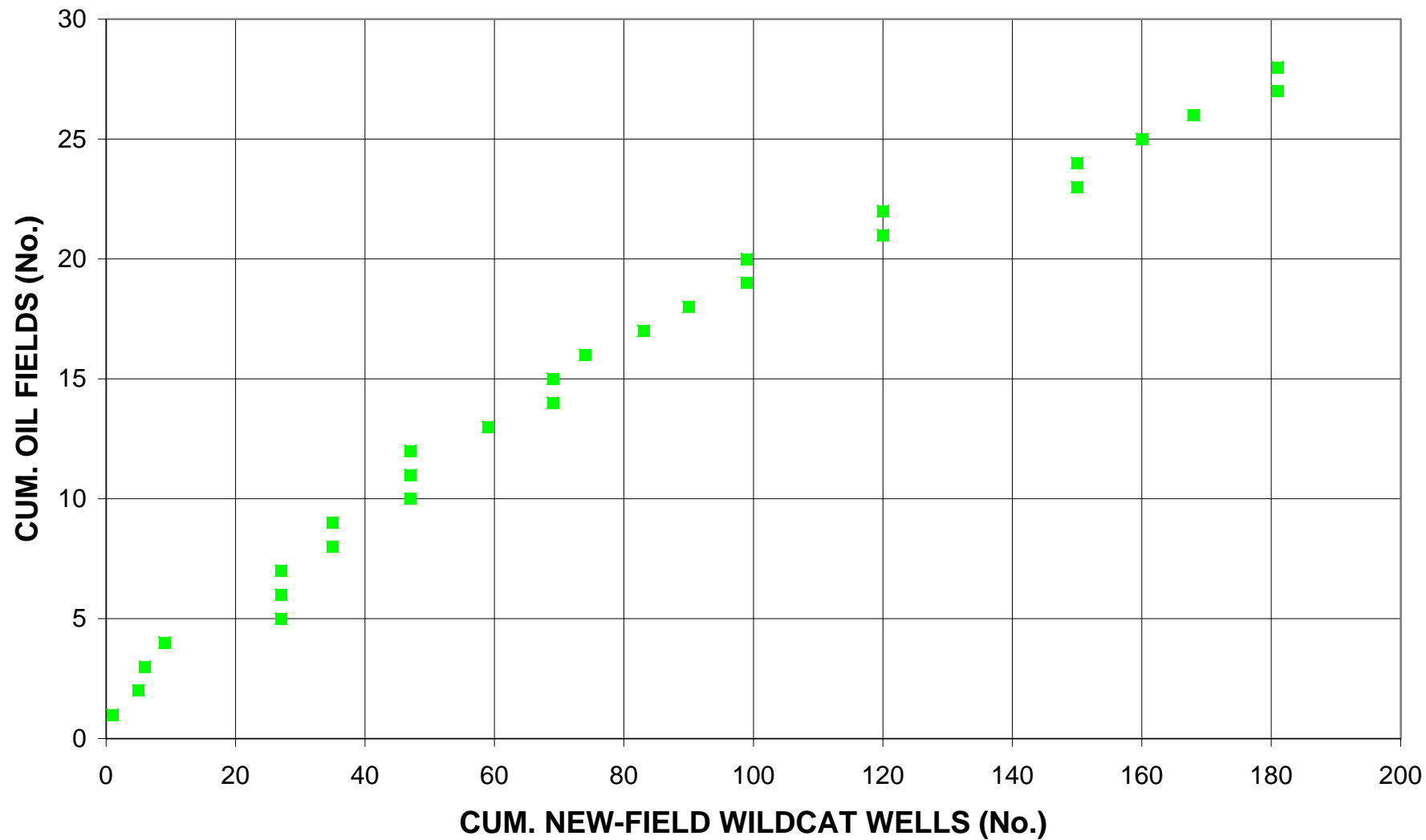
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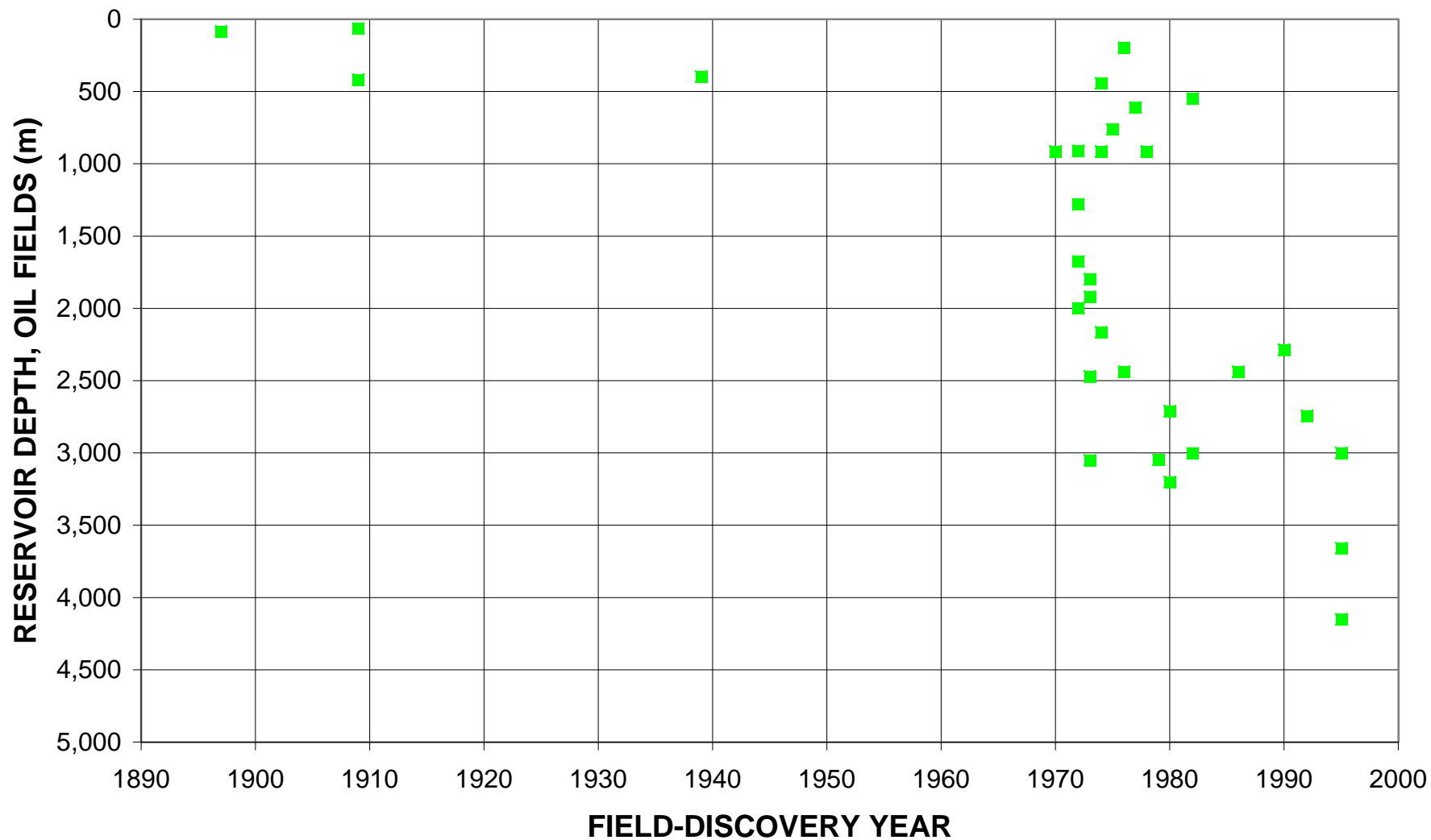
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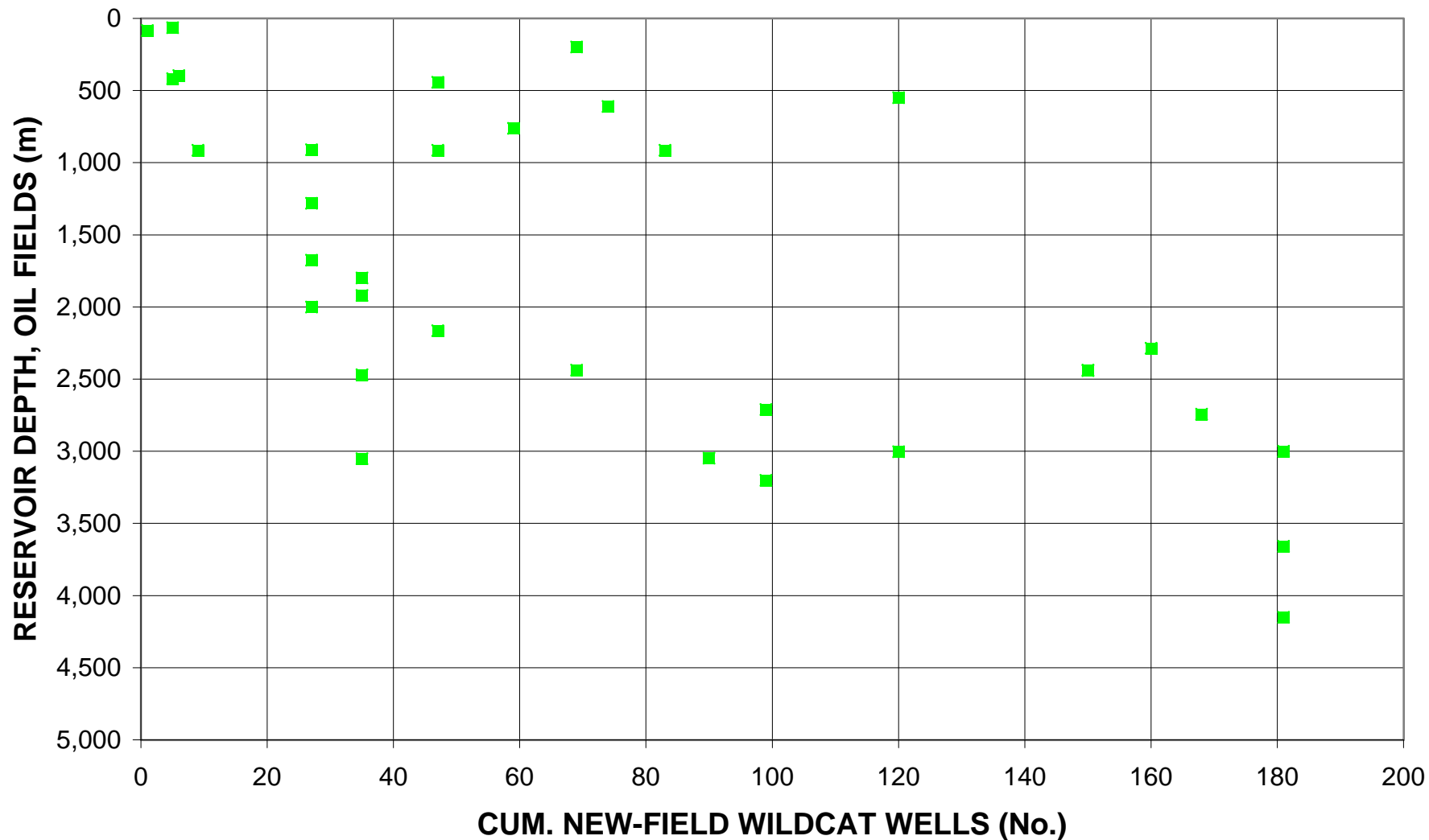


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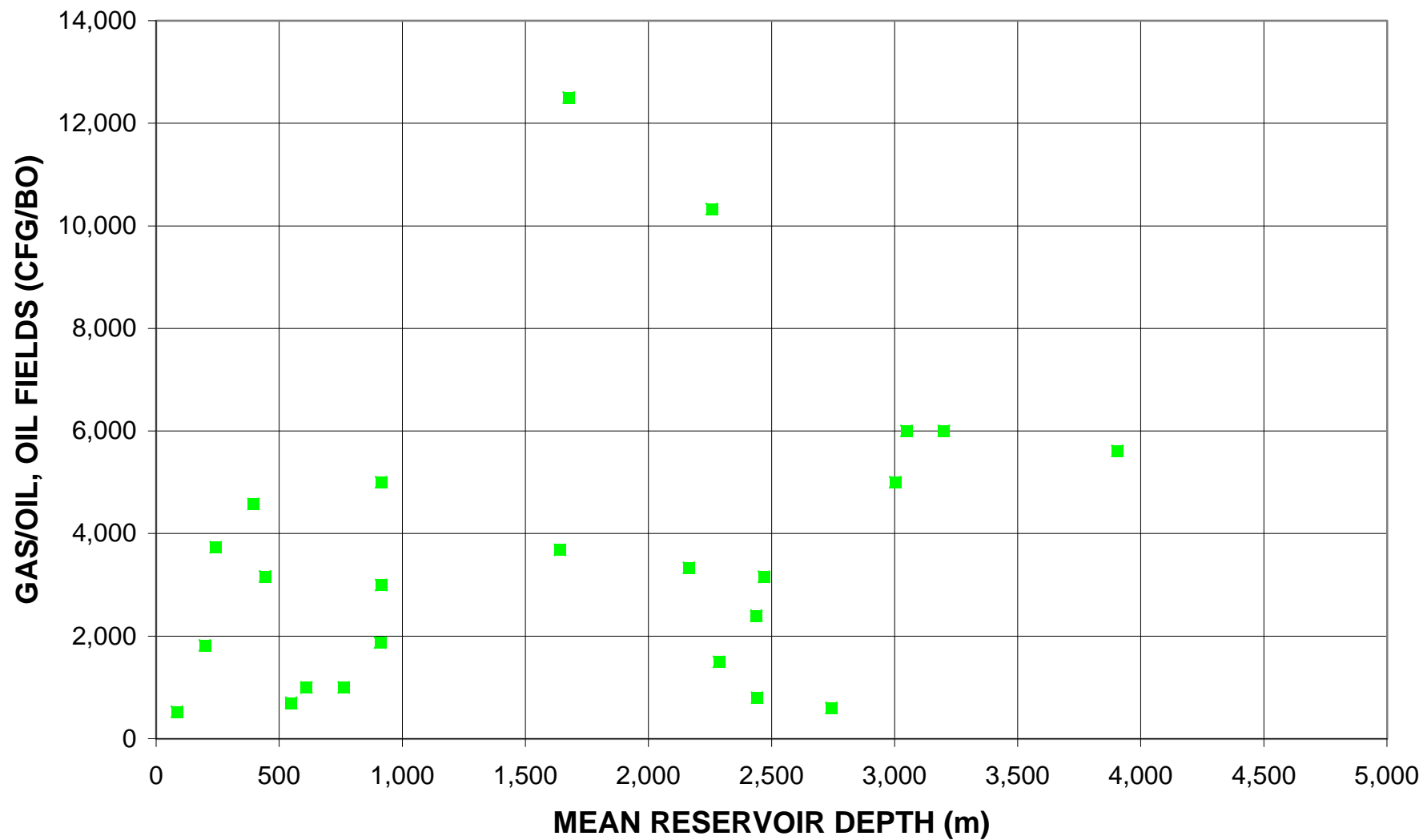




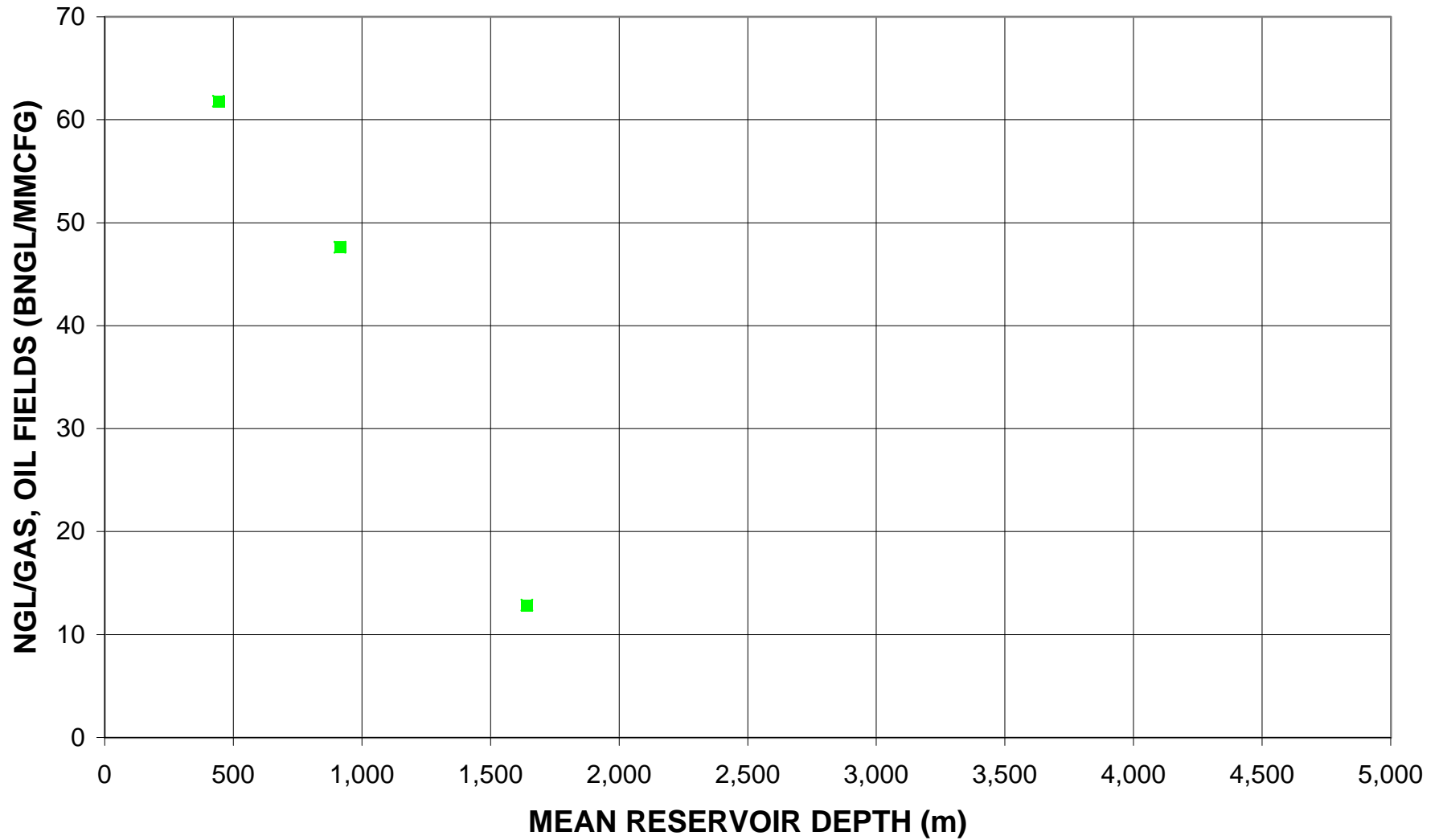
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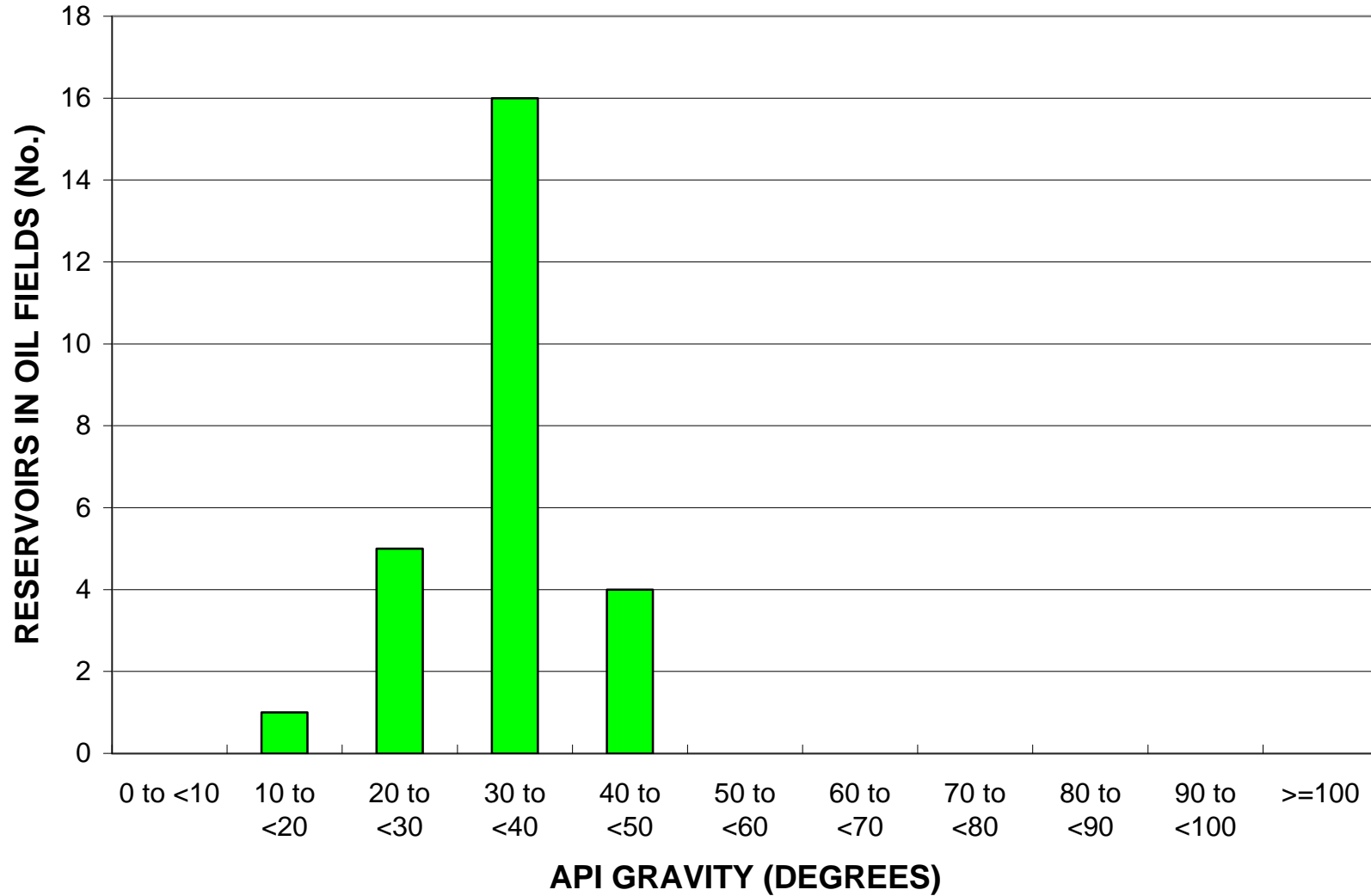
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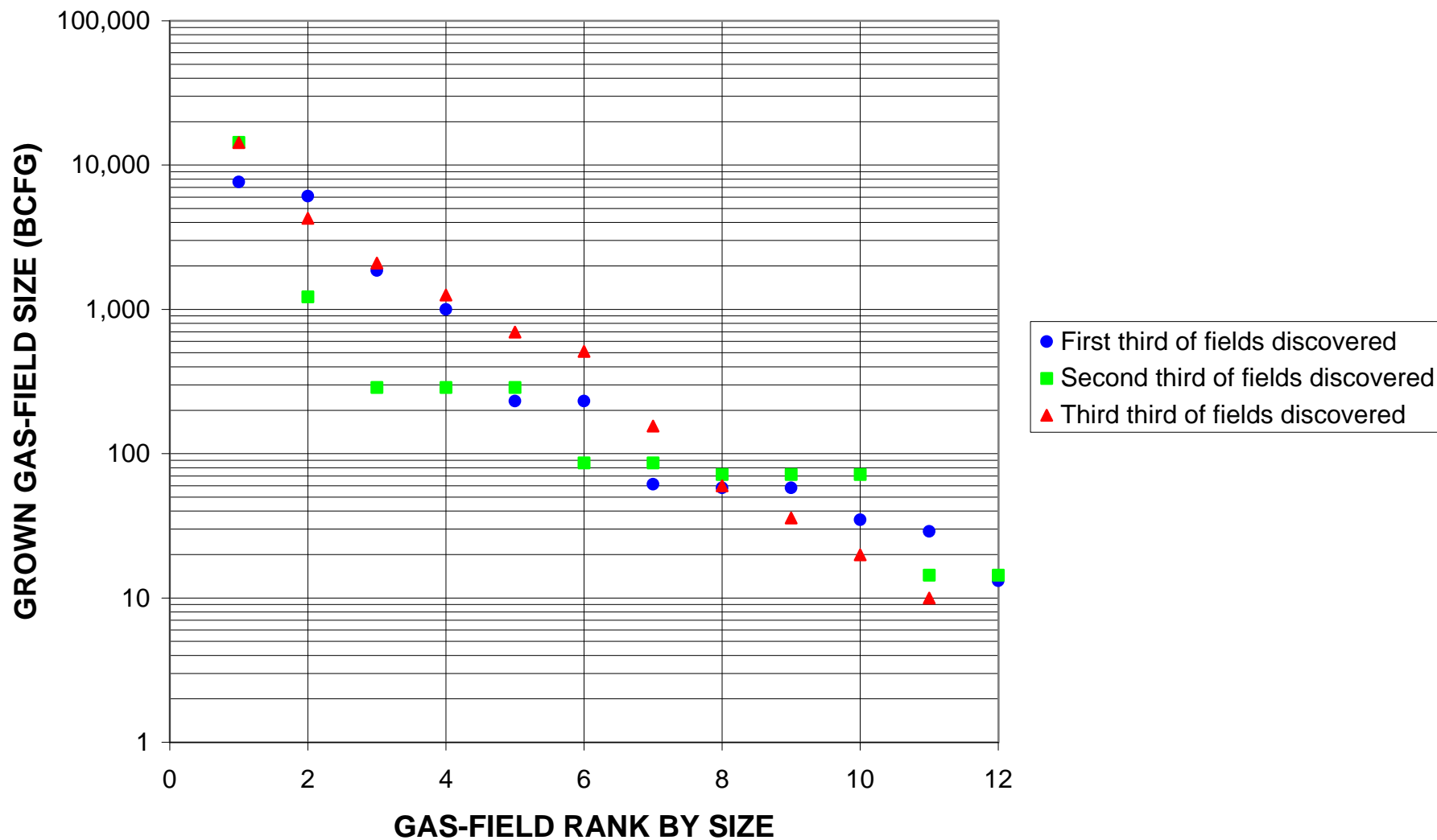
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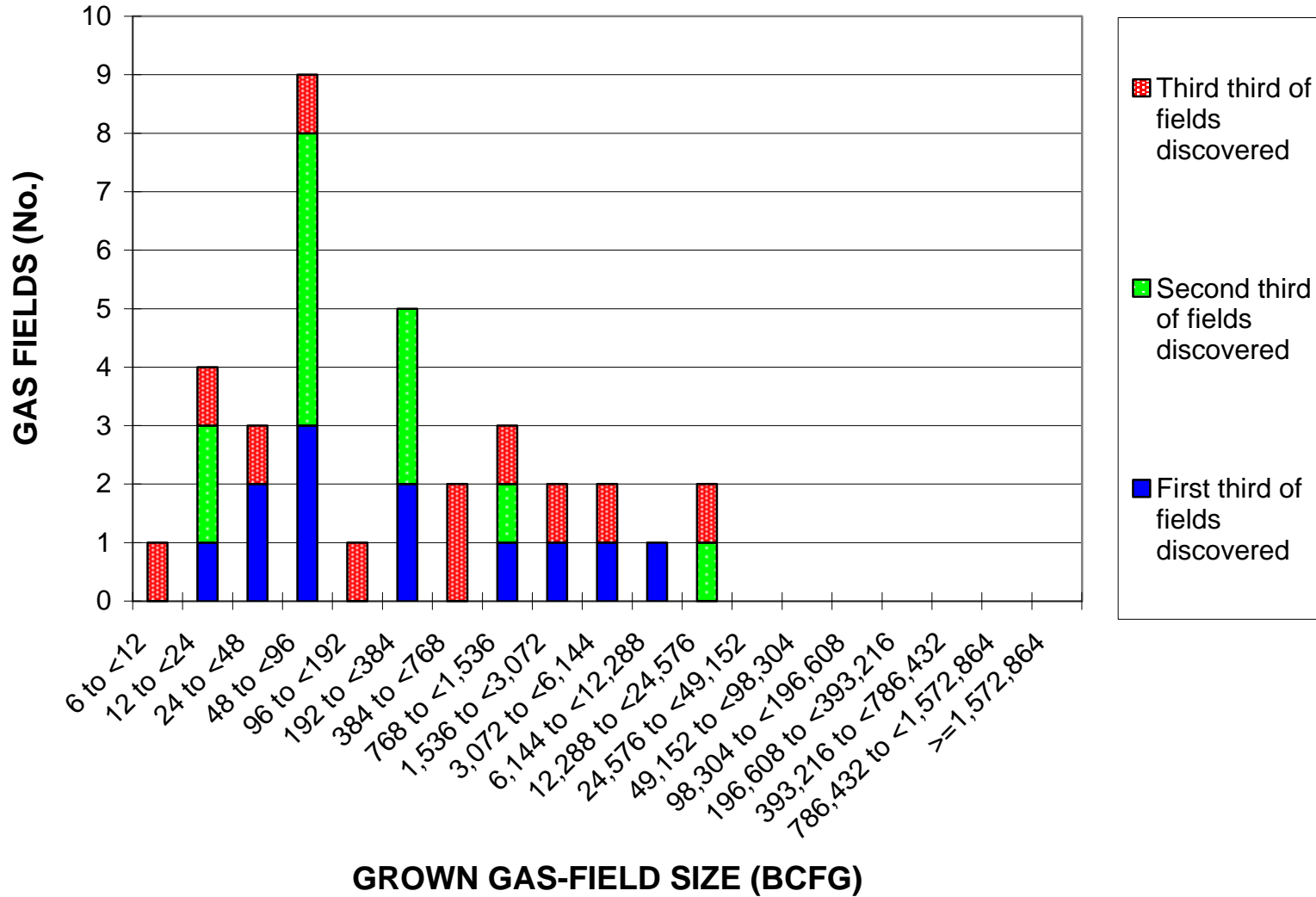
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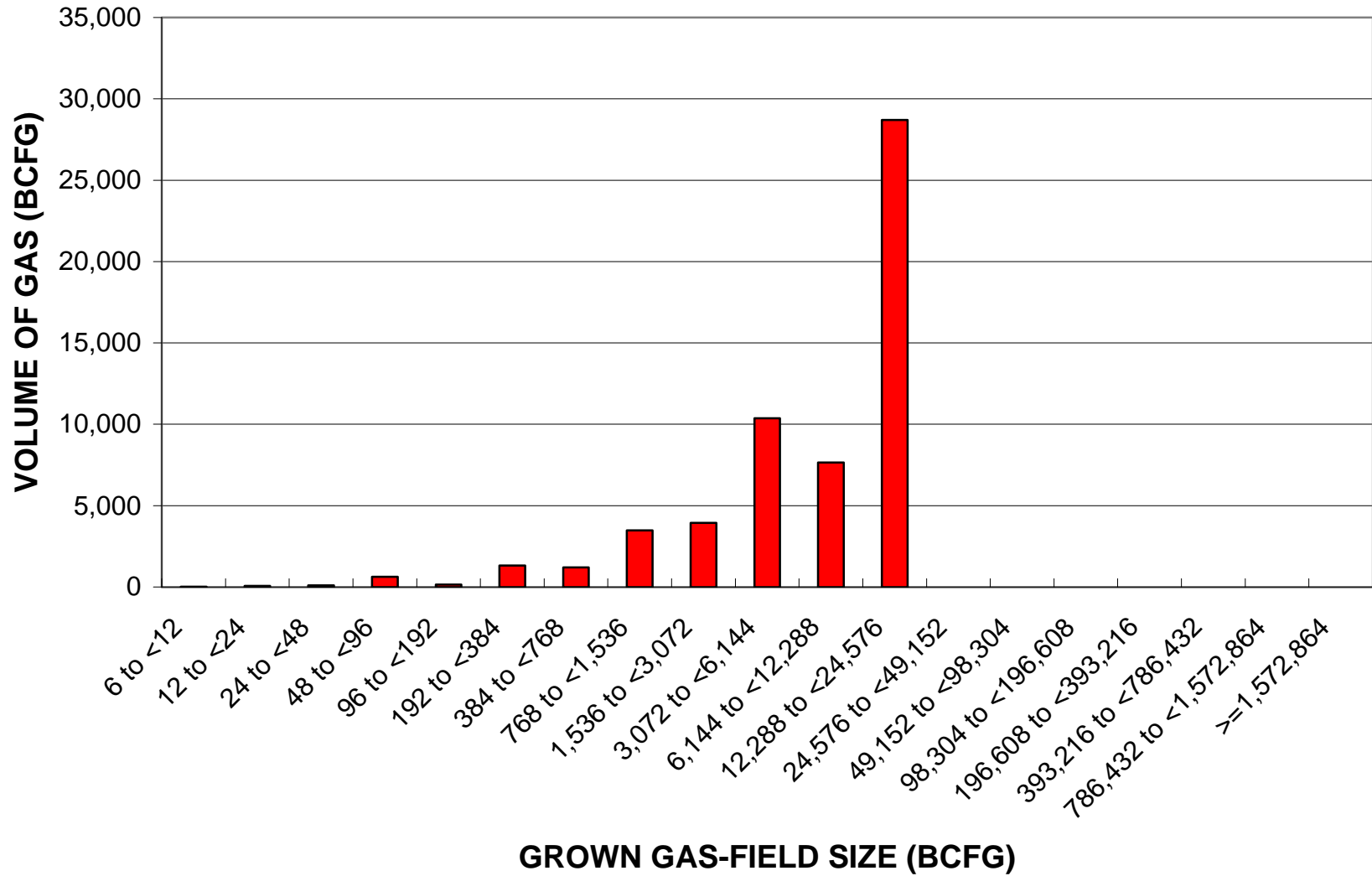
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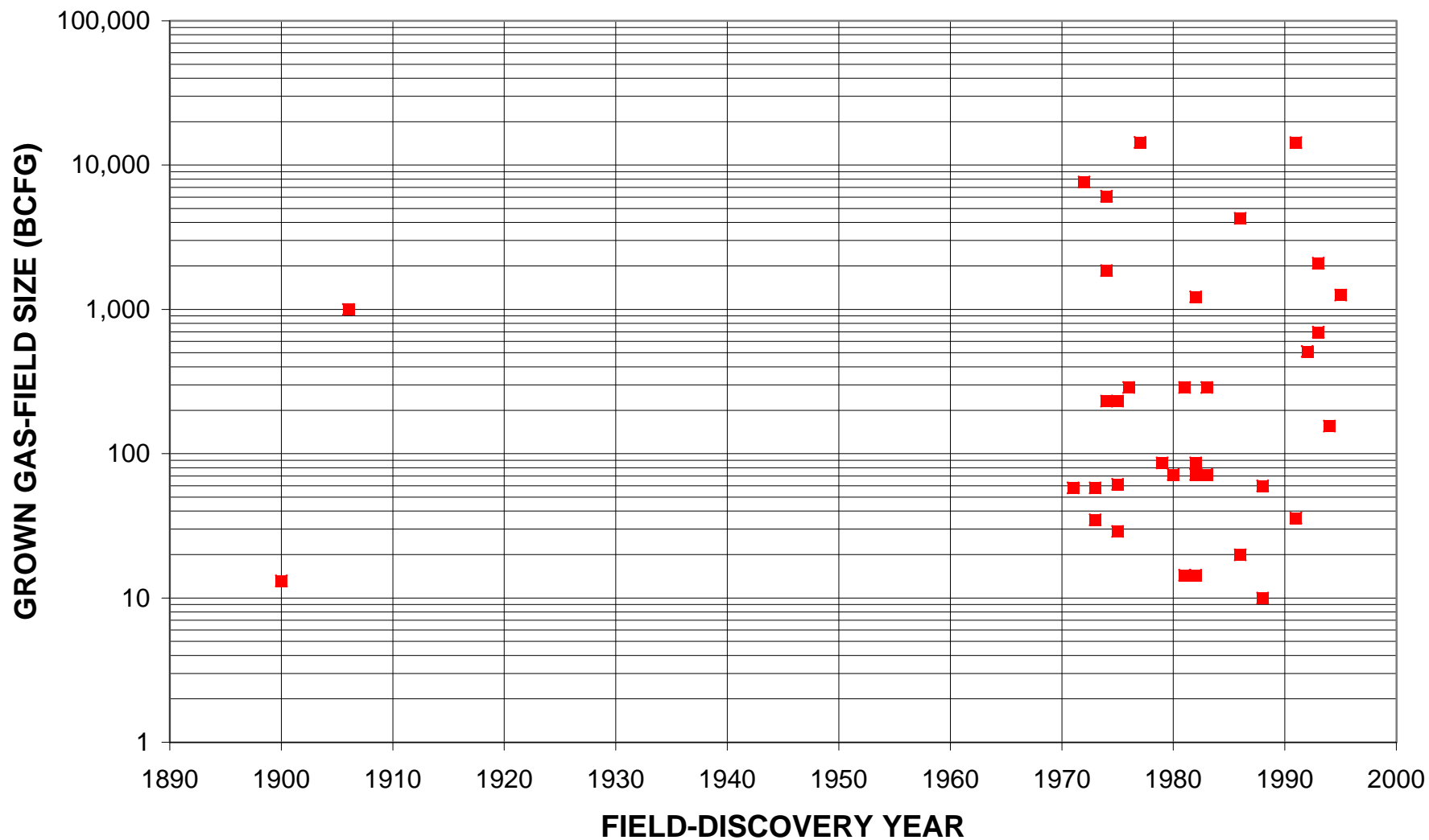
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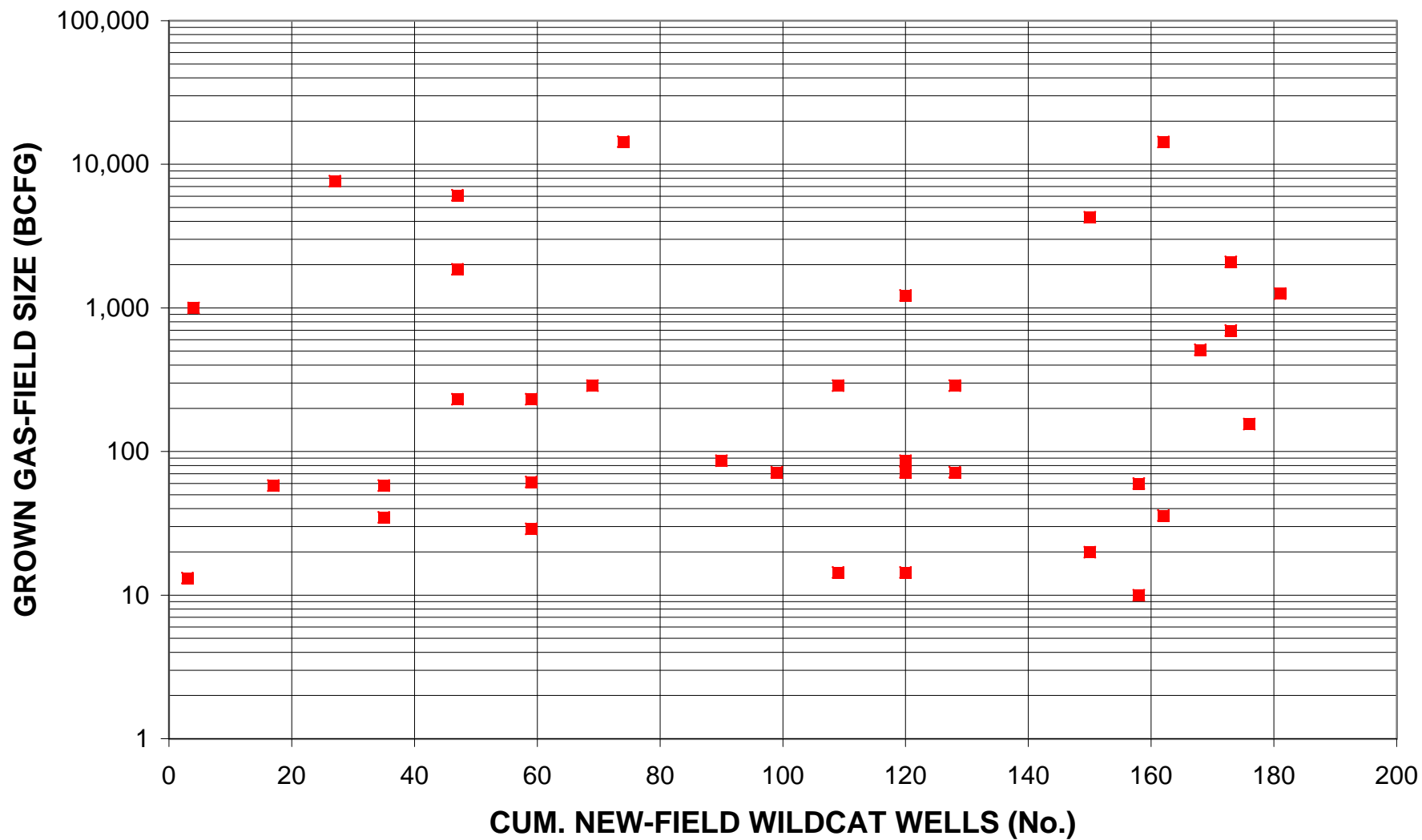


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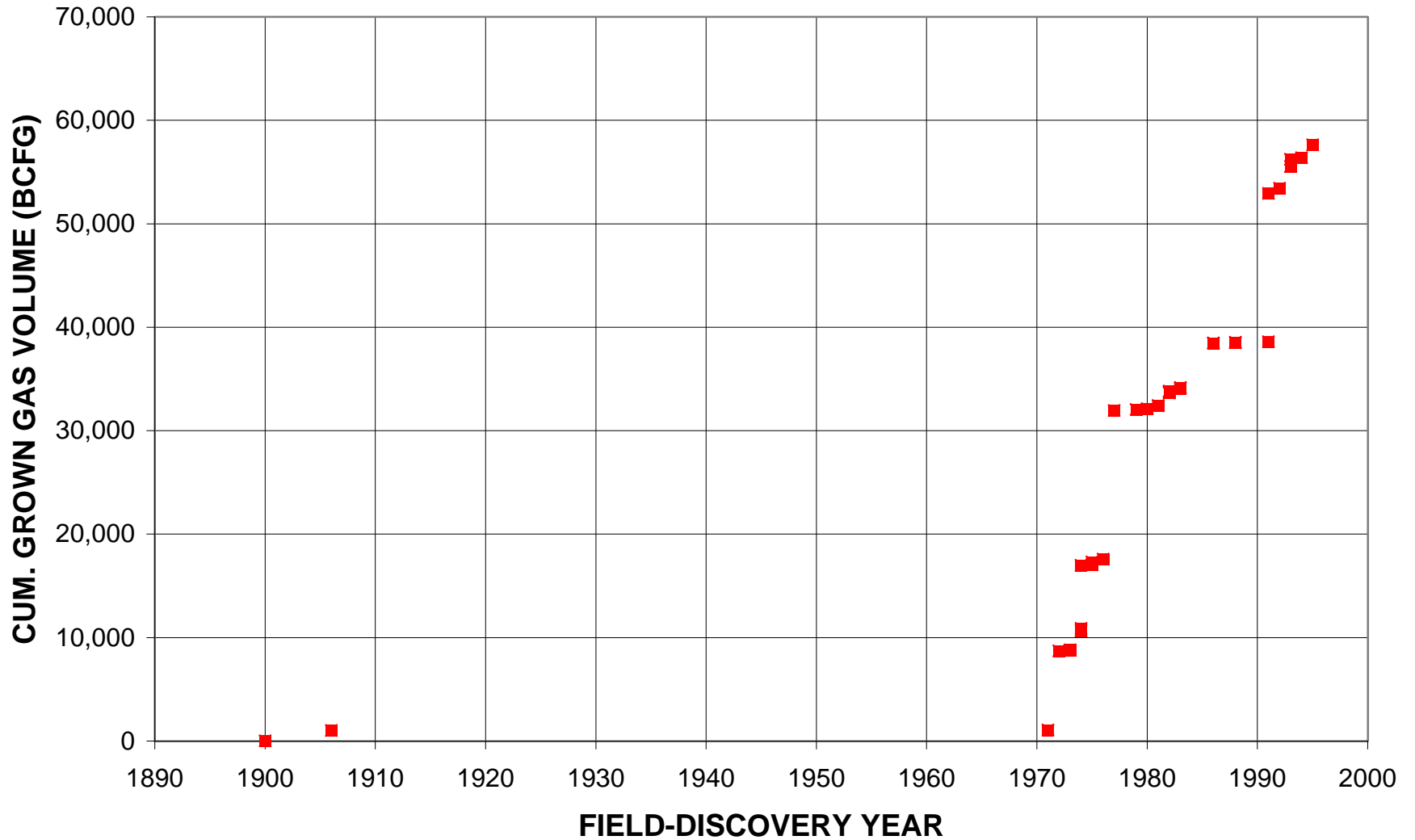




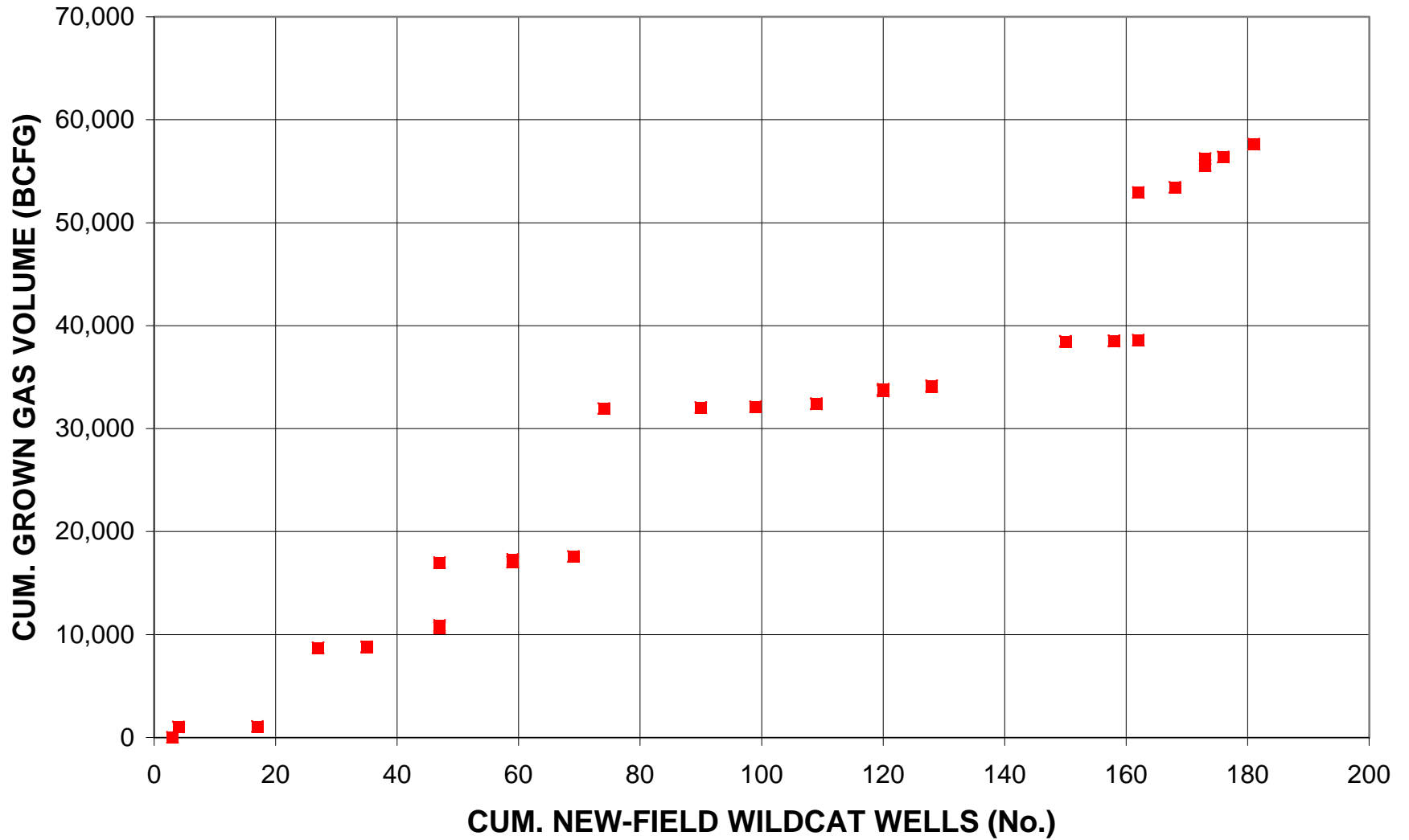
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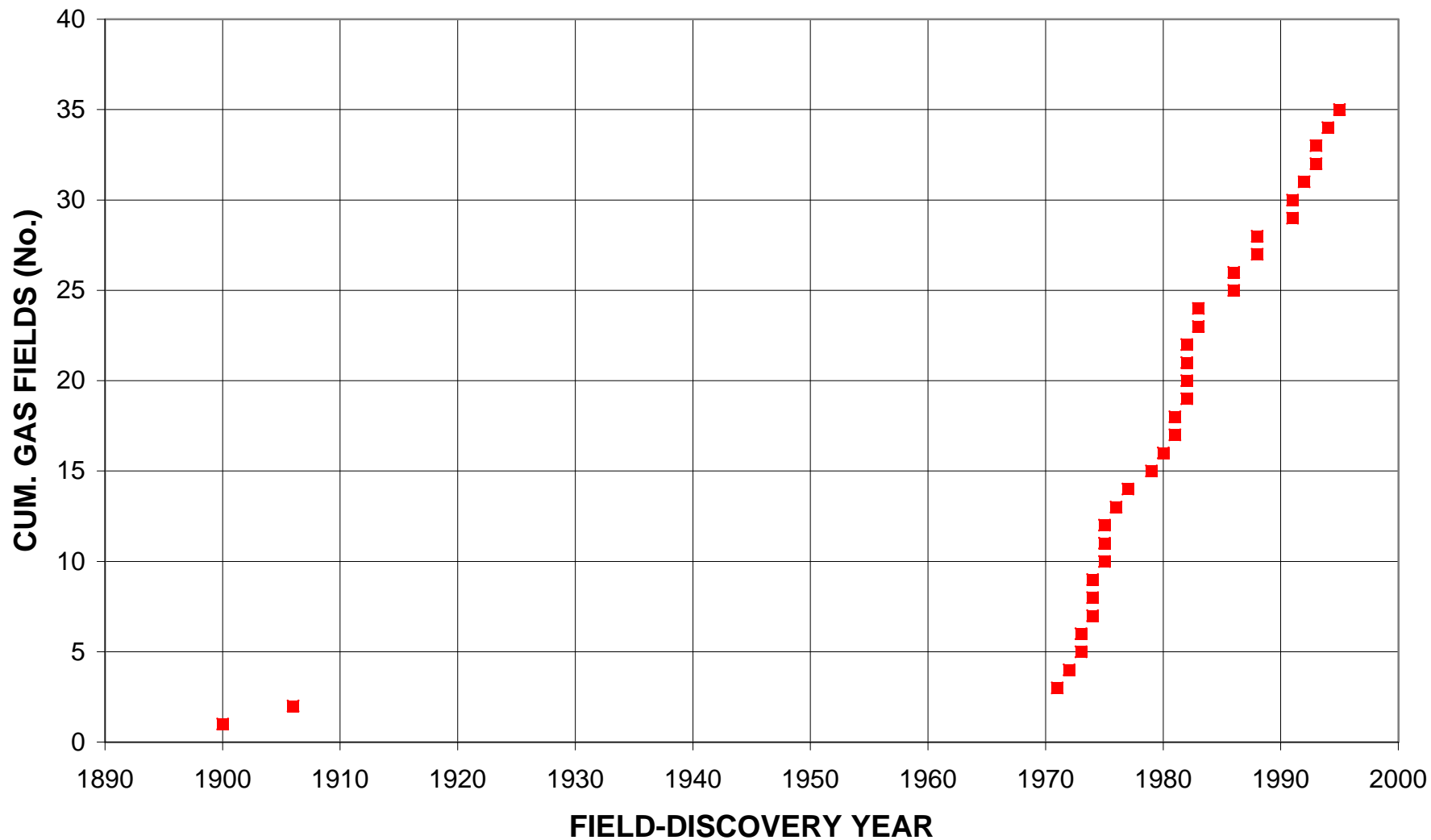
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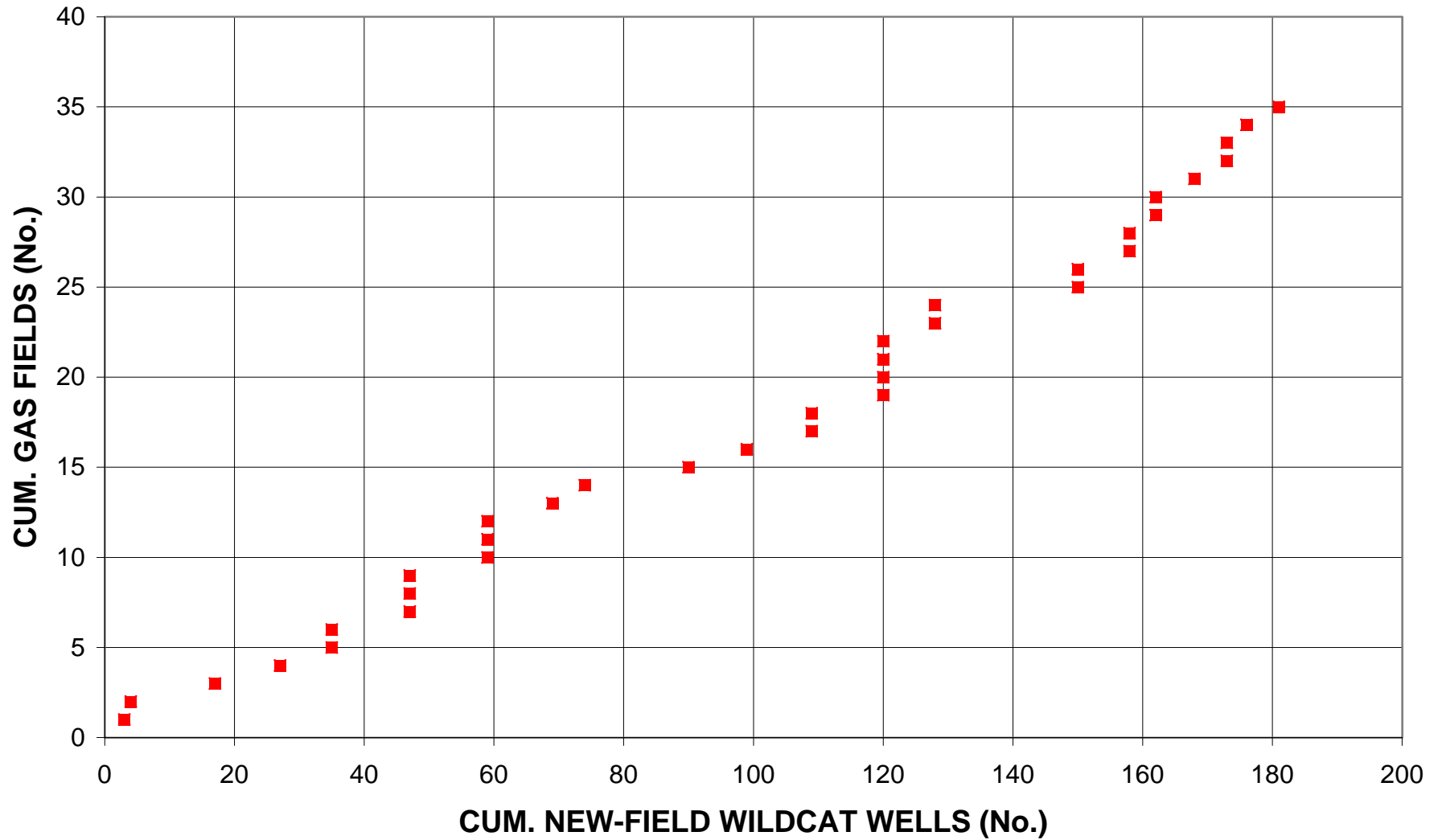
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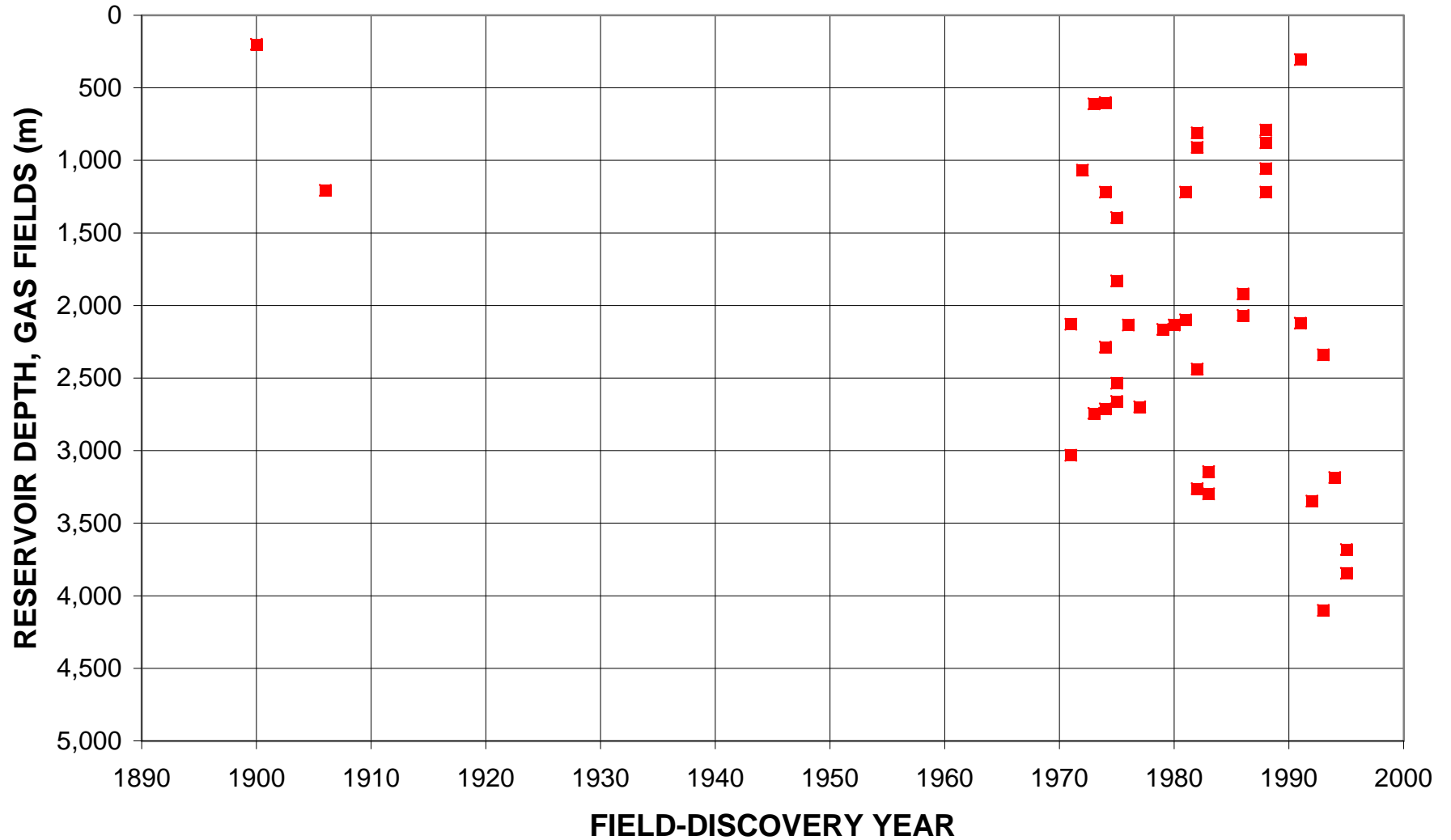
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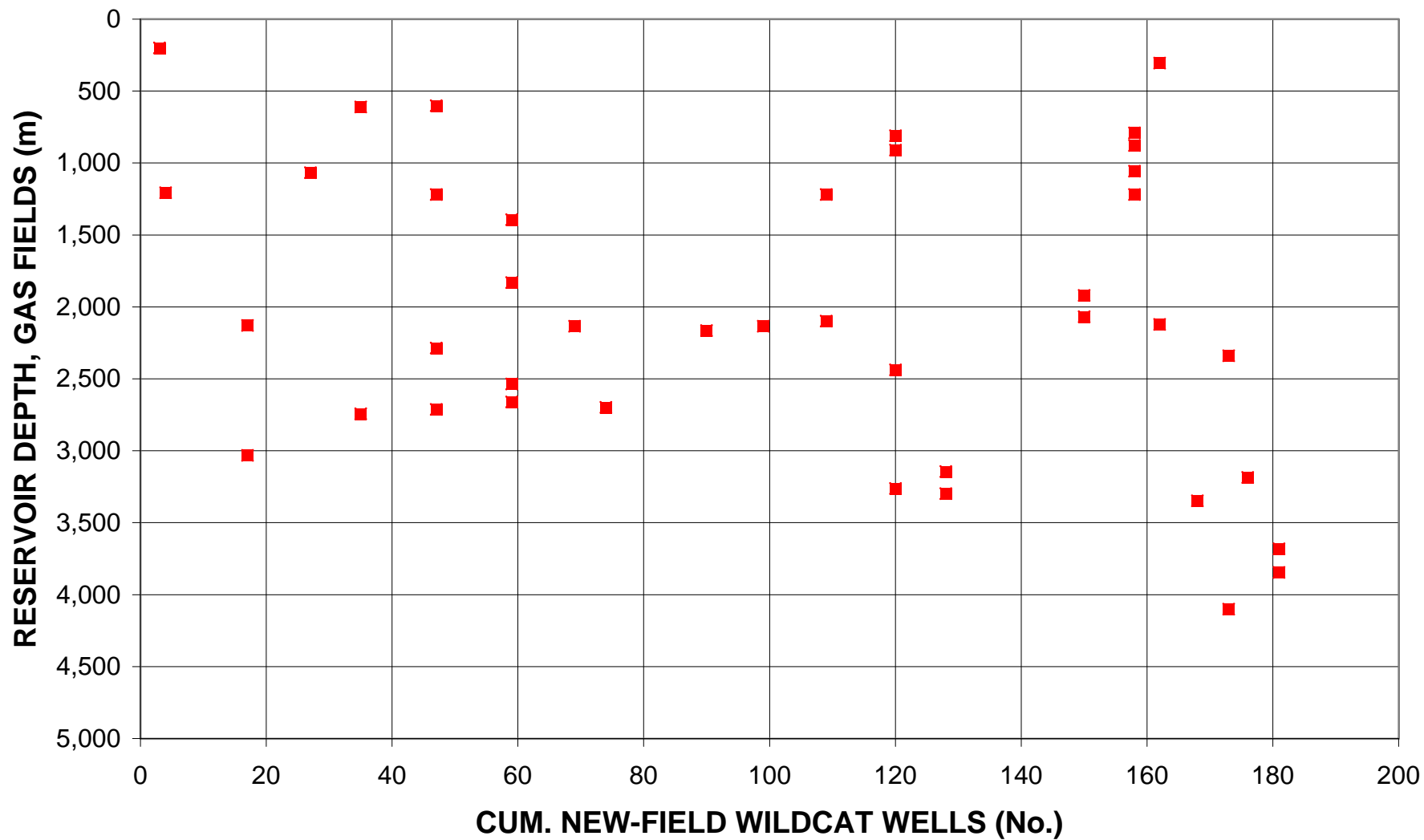
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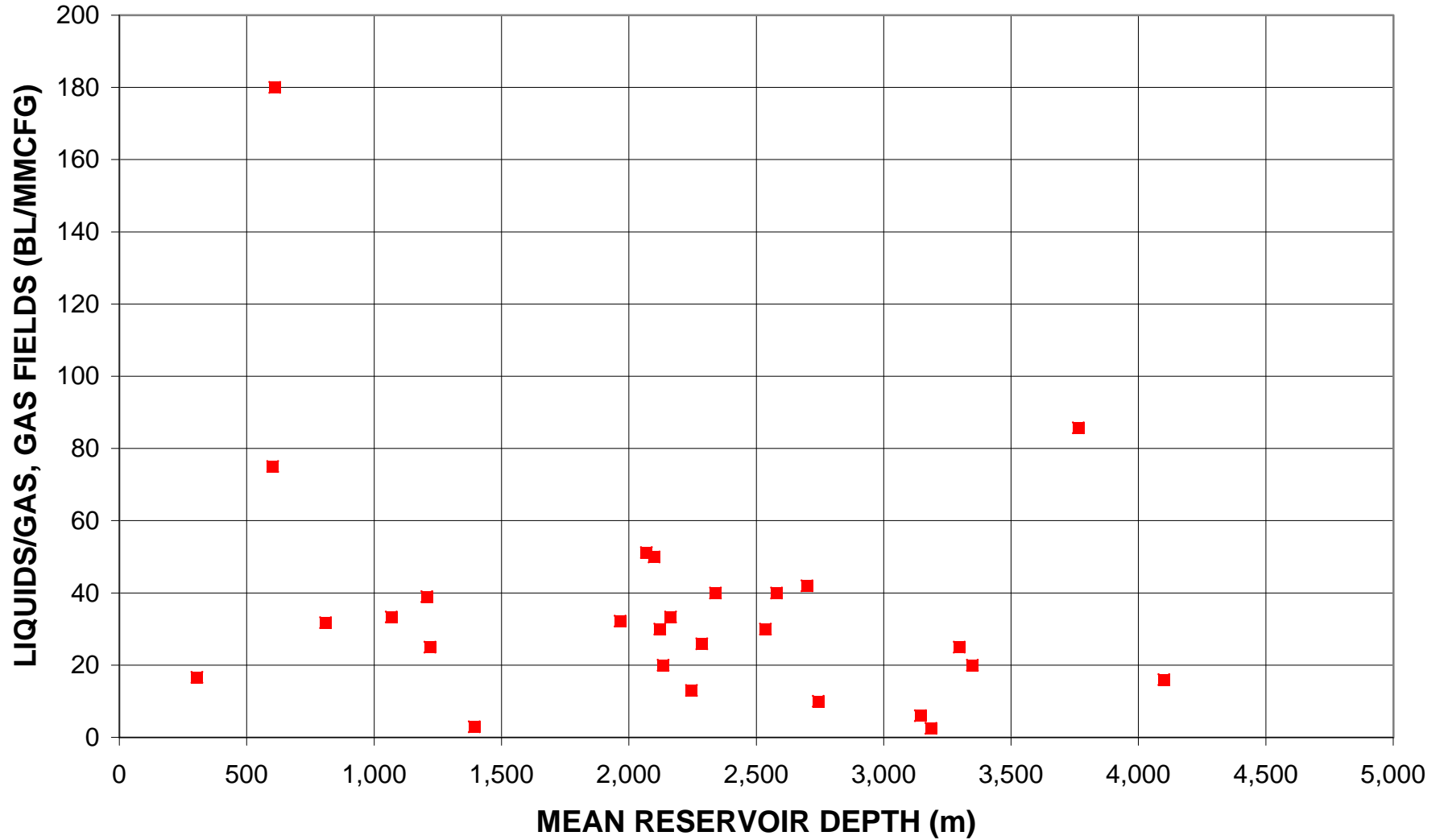
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**Kutei Basin Deltaics, Assessment Unit 38170101**  
**Volumes of Discovered Petroleum**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. Fields without reported discovery dates were not included. NA means not applicable and is shown for volumes where only one field is present. Calculated values may not be equal to the sums of the component values because numbers have been independently rounded.]

Field Type	Known (Discovered) Volumes				Grown (Discovered) Volumes			
	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)	Number of Fields	Oil (MMBO)	Gas (BCFG)	NGL (MMBNGL)
Oil Fields	27	2,551	7,850	279	28	3,199	10,424	323
Gas Fields	34	326	36,612	975	35	408	57,640	1,670
Fields <1 MMBOE	11	3	11	0	9	3	10	0
All Fields	72	2,879	44,473	1,253	72	3,610	68,073	1,994

**Kutei Basin Deltaics, Assessment Unit 38170101  
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Known (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Known Sizes (MMBO)</u>					
	First third	1897-1973	9	1,445	161	67
	Second third	1979	9	942	105	10
	Third third	1995	9	164	18	5
	All Oil Fields		27	2,551	94	11
Gas Fields	<u>Known Sizes (BCFG)</u>					
	First third	1900-1975	11	14,867	1,352	53
	Second third	1983	12	11,890	991	130
	Third third	1995	11	9,855	896	200
	All Gas Fields		34	36,612	1,077	130

**Kutei Basin Deltaics, Assessment Unit 38170101  
Discovery-History Sequence**

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. Fields containing less than 1 MMBO in oil fields or 6 BCFG in gas fields were not considered in the assessment. Fields were classified as oil or gas by the USGS. The first half or third shows year of first field discovery as well as end of period. NA means not applicable and is shown where fewer than four fields are present.]

Field Type	Discovery-History Sequence - Grown (Discovered) Volumes					
		Year (End of Period)	Number of Fields	Total Volume	Mean Size	Median Size
Oil Fields	<u>Grown Sizes (MMBO)</u>					
	First third	1897-1973	9	1,614	179	67
	Second third	1980	10	1,113	111	11
	Third third	1995	9	472	52	13
	All Oil Fields		28	3,199	114	17
Gas Fields	<u>Grown Sizes (BCFG)</u>					
	First third	1900-1975	12	17,306	1,442	147
	Second third	1983	12	16,871	1,406	86
	Third third	1995	11	23,463	2,133	512
	All Gas Fields		35	57,640	1,647	156